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UNEP-PNUE

**REGIONAL MARINE POLLUTION EMERGENCY
RESPONSE CENTRE FOR THE MEDITERRANEAN SEA
(REMPEC)**

EURO-MED PARTNERSHIP



EU - UE



PROJECT MED.B4.4100.97.0415.8

**PORT RECEPTION FACILITIES FOR COLLECTING
SHIP-GENERATED GARBAGE,
BILGE WATERS AND OILY WASTES**

ACTIVITY B

**OPTIMUM SOLUTIONS FOR COLLECTING,
TREATMENT AND DISPOSAL OF RELEVANT
SHIP-GENERATED SOLID AND LIQUID WASTES**

FINAL REPORT

April 2004



TEBODIN
Consultants & Engineers

The present document and related study have been produced with the financial assistance of the European Community. However, the views expressed herein should in no way be taken to reflect the official opinion of the European Community (EC).

This study was executed by Tebodin Consultants & Engineers, The Netherlands, contracted by and under the responsibility of the Regional Marine Pollution Emergency Response Center for the Mediterranean Sea (REMPEC).

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OF RELEVANT SHIP-GENERATED SOLID AND LIQUID WASTES**

Within the framework of Euro-Mediterranean Partnership, the European Community (EC) and the International Maritime Organisation (IMO) on behalf of the Regional Marine Pollution Emergency Response Centre for the Mediterranean Sea (REMPEC), have signed in December 2001 a Grant Agreement for the implementation of the operation entitled: Port reception facilities for collecting ship-generated garbage, bilge waters and oily wastes (Project MED.B4.4100.97.0415.8). The implementation of the three-year Project started on 1st January 2002.

The Project addresses ten Mediterranean beneficiary countries, Contracting Parties to the 1976 Barcelona Convention for the Protection of the Mediterranean Sea Against Pollution (Algeria, Cyprus, Egypt, Israel, Lebanon, Malta, Morocco, Syria, Tunisia and Turkey) and aims at facilitating the implementation of Annex I and Annex V of the International Convention for the Prevention of Pollution from Ships (MARPOL 73/78).

Activity A (Collection and treatment of solid and liquid wastes) as well as Activity C (Collection and treatment of oily ballast waters from tankers) of the Project were executed by the Environmental Protection Engineering (E.P.E.) S.A., Greece, contracted by and under the responsibility of REMPEC. These two activities aimed at assessing the situation regarding port reception facilities in the beneficiary countries and identifying the relative needs.

Activity B (Optimum solutions for collecting, treatment and disposal of relevant ship-generated solid and liquid wastes) of the Project was executed by Tebodin Consultants and Engineers, The Netherlands, contracted by and under the responsibility of REMPEC. The present report contains the findings of Activity B which was based on the results of Activities A and C of the Project.

**Activity B: Optimum solutions for collection,
treatment and disposal of relevant ship
generated solid and liquid wastes, bilge
waters and oily wastes in the Mediterranean**

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Table of contents		page
1	Introduction	5
1.1	Project background	5
1.2	Methodology	5
1.2.1	Briefing Mission	5
1.2.2	Clarifications with regard to Activities A and C	6
1.2.3	Desk study	6
1.2.4	Reporting	6
2	Summary of results of Activities A and C as basis for Activity B	7
2.1	Facilities for oily waste	7
2.2	Garbage	9
3	Review of currently available technologies for oily wastes	10
3.1	Types and composition of oily waste	10
3.2	Collection of oily waste	13
3.2.1	Selecting a collection method	14
3.3	Primary treatment to remove free oil	14
3.3.1	API separator	14
3.3.2	Hydrocyclone	15
3.3.3	Coalescing plate separator	16
3.3.4	Induced Air Flotation	17
3.3.5	Filter type coalescer	18
3.4	Secondary treatment to remove emulsified oil	19
3.4.1	Coagulation - flocculation	19
3.4.2	Dissolved Air Flotation	19
3.4.3	Membrane filtration	20
3.5	Treatment of waste oil	21
3.5.1	Centrifuges	21
3.5.2	Vacuum dehydration	23
3.6	Dewatering of residual sludge	23
3.6.1	Lagoons	23
3.6.2	Sludge drying beds	25
3.6.3	Mechanical sludge dewatering equipment	26
3.7	Determining factors for selecting a treatment technology	27
3.7.1	Selection criteria	27
3.7.2	Selection of technologies	28
3.8	Assessment of applicable techniques	30
4	Recycling and final disposal of waste	34
4.1	Types of waste for recycling and final disposal	34
4.2	Recycling options	34
4.2.1	Garbage	34
4.2.2	Oil	35
4.3	Final treatment and disposal	35
4.3.1	Drying	35

4.3.2	Incinerators	37
4.3.3	Landfill	38
4.4	Determining factors for selecting final disposal options	39
5	Proposed facilities	41
5.1	General considerations	41
5.2	Typical facilities for oily waste	43
5.2.1	Description	43
5.2.2	Investment costs for typical facilities for oily waste	44
5.2.3	Basic facilities for ports with limited collection services	45
5.3	Typical facilities for garbage	46
5.4	Recommendations Algeria	47
5.5	Recommendations Cyprus	48
5.6	Recommendations Egypt	48
5.7	Recommendations Israel	49
5.8	Recommendations Lebanon	50
5.9	Recommendations Malta	51
5.10	Recommendations Morocco	51
5.11	Recommendations Syria	52
5.12	Recommendations Tunisia	53
5.13	Recommendations Turkey	54
6	Cost recovery and institutional setting	56
6.1	Institutional setting of ports	56
6.2	Cost recovery	57
6.3	Developments in Europe in cost recovery systems	57
7	Conclusions and recommendations	59
7.1	General	59
7.2	Recommendations per port	60
	Annex A: Summarized tables of Activities A and C	61
	Annex B: Overview of garbage quantities from ships per port	62
	Annex C: Background information on technologies for garbage treatment	63
	Annex D: Indication of recoverable oil volumes per port	64
	Annex E: Calculations for treatment facilities	65
	Annex F: Flow diagram of typical reception and treatment facility	66
	Annex G: Overview of available reception facilities based on Activities A and C	67
	Annex H: Example of rudimentary calculation of port reception tariffs	68

1 Introduction

1.1 Project background

The implementation of MARPOL 73/78 Convention for prevention of pollution from illegal discharges into the sea is one of the main concerns relating to prevention of the pollution from ships in the Mediterranean Sea. Even though accidental marine pollution still attracts major public attention, operational pollution by illegal discharges into the sea is the main source of pollution by ships of the marine environment.

The IMO/UNEP Regional Marine Pollution Emergency Response Centre for the Mediterranean Sea (REMPEC), a Regional Activity Centre within the Mediterranean Action Plan of the United Nations Environment Programme (UNEP) administered by the International Maritime Organization (IMO), is currently implementing a Project on port reception facilities for collecting ship-generated garbage, bilge waters and oily wastes in the Mediterranean (MED.B7.410097.0415.8). The project contains several activities and addresses ten Mediterranean beneficiary countries (Algeria, Cyprus, Egypt, Israel, Lebanon, Malta, Morocco, Syria, Tunisia and Turkey), Contracting Parties to the 1976 Barcelona Convention for the Protection of the Mediterranean Sea against Pollution.

Activities A and C of the project aimed at assessing (by consultants and national experts) the present situation in a number of pre-identified ports in the beneficiary countries concerning port reception facilities and at identifying required capacities for collection and treatment of relevant types of solid and liquid wastes (Activity A) and oily ballast waters from tankers (Activity C). The implementation of these two activities has been completed.

The results of above mentioned two activities will provide the basis for Activity B, the contents of this report. Activity B of this project contains a study concerning optimum solution for collecting, treatment and disposal of relevant types of ship-generated solid and liquid wastes for relevant ports/terminals of the ten beneficiary countries involved, including cost recovery recommendations.

1.2 Methodology

1.2.1 Briefing Mission

On 19th and 20th January, a Briefing Mission between representatives of REMPEC and the Consultants was undertaken at the premises of REMPEC. During this meeting, the project objectives and expectations were further explained and fine-tuned. In addition a lot of project background was provided by REMPEC, including contact details of relevant persons and institutes. Tebodin gave a short introduction of its experience in the field of port reception facilities and earlier IMO assignments as far as relevant to this project.

An important issue refers to the requirements for the contents of the report and its reporting style, since it should allow all Mediterranean countries to get much more acquainted with the range of available port reception facilities and techniques used.

1.2.2 Clarifications with regard to Activities A and C

Tebodin read the reports of Activities A and C in detail and has put forward several questions to the Consultant, who compiled these reports. In general, the reports are quite an achievement and are well presented in a standardized format. It is fully understood, that the analyses performed are partly based on data as issued by the respective authorities on one hand and own estimates on the other hand.

Although we clearly understand the difficulties of receiving standardized information from this report, we identified several open endings and or missing data, which are mentioned in the footnotes of the tables as attached to this report. Nevertheless, we got full support and understanding from ECE in Greece (by Environmental Engineering Protection [E.P.E.] S.A.) in terms of clarifications about the contents of the two reports.

1.2.3 Desk study

During the Briefing Mission it was agreed, that the data as were issued in both reports A and C, will be used as a basis for the analyses of Tebodin. A number of summarizing tables has been developed by Tebodin based on these reports and are used for further analyses and selection of most appropriate type, size and costs of port reception facilities. These tables are enclosed in Annex A.

This report has been compiled predominantly based on Tebodin's own knowledge and working experience about port reception facilities in many ports worldwide as well as waste management techniques (BAT – Best Available Techniques).

To visualize information on treatment technologies, we have included many illustrations in our report. Some illustrations come from plants in operation, others from suppliers of equipment. The Consultants wish to state that Tebodin maintains an independent position to the suppliers of equipment, and that use of these illustrations does neither imply any kind of endorsement of these suppliers, nor a disqualification of any other supplier.

1.2.4 Reporting

During contract negotiations and the Briefing Mission to Malta, it was agreed that the following reporting schedule had to be followed:

- Draft Final Report, not later than 1st March 2004 (in English and French language).
 - Final Report, not later than 1st April after receipt of comments from REMPEC (also in English and French language).
-

2 Summary of results of Activities A and C as basis for Activity B

2.1 Facilities for oily waste

The reports on Activity A and C concluded that for oily waste facilities are adequate exist in a number of ports. For several other ports it is recommended to provide minimal collection services by truck without establishing treatment facilities. Services may be provided by private contractors or the Port Authority. It is recommended that the collected oily wastes are transported to an approved disposal facility, but it appears that such facilities do not exist at the moment. Table 1 provides an overview.

Table 1: Ports with adequate facilities or minor improvements

Country	Adequate facilities exist	Minimal collection services recommended
Algeria	Bejaia, Jizel, Tenes	Annaba, Ghazaouet, Mostaganem, Oran
Cyprus	Larnaka, Limassol, Vassiliko	
Egypt	Damietta	
Israel	Ashdod, Hadera, Haifa	
Lebanon		Saida (Sidon), Selaata
Malta	Marsaxlokk, Valletta	
Morocco		Tangiers
Syria	Lattakia	
Tunisia	Bizerte & Menzel Bourguiba, Sousse, Gabes	
Turkey	Iskenderun, Dikili, Mersin, Marmaris	Kusadasi

For other ports, new facilities are proposed or it is recommended to improve the existing facilities. The recommendations for these ports are listed in the table below.

Table 2: Recommended facilities in ports

Country	Port	Recommended facilities for oily waste
Algeria	Algiers	Collection: 2 road tankers or road tanker + barge. Treatment: a fixed facility, min. 70 m ³ holding capacity and 10 m ³ /h treatment rate. Separated oil may go to NAFTEC refinery.
	Arzew - Bethioua	Collection: 3 road tankers of 20 m ³ each. Treatment: a fixed facility of min. 50 m ³ holding capacity and 6 m ³ /h treatment rate. Recovered oil may go to SONATRACH/Naftal.
	Skikda	Collection: min 3 road tankers of 15 m ³ each + one or two barges of 750 – 1,000 DWT. Treatment: <ul style="list-style-type: none"> Ballast/tank washings: min. 450 m³ holding capacity and 55 m³/h treatment rate Sludge bilge water: 85 m³ holding capacity and 10 m³/h treatment capacity. Separated oil may go to refinery
Egypt	Alexandria & Dhekelia	Collection: OK. Treatment: A Dhekelia based facility (140 m ³ holding capacity, 18 m ³ /h throughput) is proposed. Recovered oil may go to Alexandria Petroleum Company.

Activity B: Optimum solutions for collection, treatment and disposal of relevant of ship generated solid and liquid wastes

Country	Port	Recommended facilities for oily waste
	Port Said	Collection: OK. Treatment: fixed facility of min. 34 m ³ holding capacity and 5 m ³ /h treatment capacity. Final disposal of oil not identified.
Israel	Hadera	The limitation of 10 m ³ delivery should be increased to ma. 20m ³ /ship by providing additional holding capacity of 30m ³ .
Lebanon	Beirut	Collection: OK Treatment: a fixed facility of min. 45 m ³ holding. capacity and 6 m ³ /h treatment .rate. Final disposal of oil not identified.
	Tripoli	Collection: OK Treatment: a fixed facility of min. 30 m ³ holding capacity and 4 m ³ /h treatment rate. Final disposal of oil not identified.
Malta	Malta Drydocks	Hazardous components: lube oils, hydraulic and transmission oils are not accepted. Guidance for identification and Management Directives for hazardous wastes are recommended. Final disposal of hazardous waste should be clarified.
Morocco	Nador	Collection: min 3 road tankers of 15 m ³ each or 150 – 200 DWT barge. Treatment: A fixed facility of min. 105 m ³ holding capacity and 13 m ³ /h treatment rate. Final disposal of oil not identified.
Syria	Tartous	Minimum 35 m ³ capacity in the form of mobile collection means (road tankers, barge)
Tunisia	La Goulette & Rades	Collection: OK Treatment: A fixed facility of min. 70 m ³ holding capacity, 8.5 m ³ /h throughput is proposed. Final disposal of oil to SOTULUB.
	Sfax	Collection: OK Treatment: a fixed treatment facility (65 m ³ holding capacity, 8 m ³ /h throughput rate). Recovered oil to SOTULUB (Bizerta).
	Zarzis	Collection: barge 2.000 DWT for oily wastes. Treatment: onboard or transport to La Skhira.
Syria	Tartous & Banias	Collection: 2 barges (3.400 DWT and 150 DWT) Treatment: <ul style="list-style-type: none"> Sludge/bilge water: 40 m³ holding capacity, 5 m³/h treatment capacity Ballast/Tank washings: 3.720 m³ holding capacity, 450 m³/h primary + secondary treatment
Turkey	Bodrum	Small scale Environment Station to collect oily wastes and garbage is proposed
	Nemrut Bay	Collection: barge 100 DWT + road tankers. Treatment: a fixed facility of min. 62 m ³ holding capacity, 8 m ³ /h throughput. Recovered oil to TUPRAS refinery.
	Izmir	Modernization of the treatment process (filter type coalesce) with emphasis to the handling of emulsified oils
	Antalya	Modernization of treatment technology through potentially the establishment of a new facility. Increased holding capacity required.

In grey: interpretations by Tebodin

The report on Activity A provides conceptual flow diagrams regarding the proposed facilities, but they do not elaborate on the appropriate type of treatment technology. This will be addressed in this study.

2.2 Garbage

With respect to garbage, the following conclusions are presented in the report on Activity A. Adequate facilities are present in all ports, with the exception of:

- Tartous, Saida (Sidon) and Mersin where receptacles are recommended;
- Garbage transfer stations are suggested - but not required - for Alexandria, Limassol, Valetta and Bodrun to improve the existing services.

3 Review of currently available technologies for oily wastes

This chapter provides an overview of options for collecting and treatment of wastes from ships. Also options for final disposal are discussed. Collection, treatment and final disposal are addressed in separate sections. These sections conclude with an evaluation of the various options and provide recommendations on the selection of appropriate technology. We have endeavored as much as possible to keep the description of the various treatment options readable for those who do not have a technical background in waste (water) treatment. We have therefore not elaborated the fundamentals (physics and/or mathematics) of the treatment processes, but included pictures or practical examples whenever possible.

3.1 Types and composition of oily waste

Ship-related operational oily waste can come from numerous sources. Annex I of MARPOL 73/78 contains certain regulations and interpretations related to procedures for the retention onboard, treatment, discharge at sea and disposal of oily mixtures generated in the machinery spaces of all ships and the cargo areas of oil tankers.

The terms used and the definitions are as follows:

Oil is defined as petroleum in any form including crude oil, fuel oil, sludge, oil refuse and refined products other than petrochemicals.

Oily wastes means oil residues (sludge) and oily bilge-water.

Oil residues (sludge) means:

- separated sludge, which means sludge resulting from purification of fuel and lubricating oil;
- drain and leakage oil, which means oil resulting from drainages and leakages in machinery spaces; and
- exhausted oils, which means exhausted lubricating oil, hydraulic or other hydrocarbon-based liquid which are not suitable for use due to deterioration and contamination.

Oily bilge water means an oil – water mixture containing potentially sea and fresh water, fuel oil, cooling water, leakage and lubricating oil, accumulated either in designated holding tank/s or bilge wells.

Oily Mixture means a mixture of aforementioned oil components.

Thus a variety of oily mixtures might be expected in a reception facility for subsequent treatment. For the selection of adequate treatment facilities the following main characteristics will be used:

- **Dirty ballast** water may contain crude oil, black product liquid residues or white product liquid residues. Dirty ballast is usually discharged by non-SBT tankers in oil loading ports. The volumes and flow rates can be significant, but the average oil concentration is relatively low: A ship may carry around 30% of her DWT as ballast. In adverse weather conditions, this may be even higher. Flow rates for discharging to reception facilities are typically in the range of several hundred to several thousand m³/h for large tankers. As the average oil concentration of dirty ballast which is discharged to a reception facility, a figure of 100 ppm (or 0.1 g/m³) is assumed. For the reception of dirty ballast it is envisaged to use existing equipment in a number of harbors as described in Activity A and C.
- Oily residues from **bilge water** are produced when the machinery spaces of a vessel are cleaned. Leaking cooling water often becomes contaminated with fuel oils and lubricant oils. Vessels in operation produce oil-contaminated bilge water to a variable extent. With the right equipment on board, dirty bilge water can be processed in a way that separates most of the oil from the water before it is discharged into the sea. If the oil content exceeds the limit, the discharge is automatically stopped (bilge alarm). However, it has been emphasized that bilge water also contains traces of detergents used in the cleaning process. When mixed, the residues of oil and detergents form a stable emulsion with another density than oil. The oil content of bilge water, as discharged to a reception facility, may considerably vary from typically 0.1 - 5%, an average oil concentration of 2% or 20 g/l is assumed. If a separator is present on board, the bilge water is treated on board and discharged with an oil concentration of max. 15 ppm. The separated oil is collected in a **slop** tank.
- Residues from crude oil **washing** systems (COW), which means that the cargo tanks, where tankers carry the oil they transport, are cleaned by means of high-pressure flushing with crude oil ("oil to remove oil") or crude oil plus water. This reduces the quantity of oil remaining on board after discharge. The residues from such tank washing are pumped into slop tanks and left in a reception facility in port.
- **Tank washings** are discharged in much smaller quantities than dirty ballast, the volume may vary from 1,5 - 8% of a tanker's DWT. The oil content however is much higher than of dirty ballast. For tank washings discharged to a reception facility, an average oil concentration of 3% or 30 g/l is assumed.
- Residues of operational oil separation and filtering equipment with an automatic stopping device are collected in **slop** tanks. **Sludge** resulting from on board fuel processing (heavy fuel oil) is a highly viscous, semi-solid substance, which must be heated before it can be displaced by pumps. **Slops/oily residues/sludge** are generated on board even smaller quantities, the volume is max. 1% of a tanker's DWT. These mixtures contain high oil and solids concentrations: 30% oil and 5% solids are assumed.

Oil - water mixtures have different characteristics depending on their density and appearance (free/emulsified).

Free oil

Oil may be present in water as free oil: small oil droplets dispersed in water by (vigorous) mixing. Usually, the higher the temperature of the crude oily waste, the easier it is to separate the oil from the water. Lighter oil fractions tend to separate more spontaneously like free oil products of light density: All oil products have a lower density than water, and therefore free oil will rise to the water surface and separate as a floating layer of oil, whereas the density of crude oil is relatively high.

Emulsified oil

Seawater acts as a natural emulsifier, increasing the viscosity of the oil-water waste, which makes it difficult to pump the waste from the barges to shore tanks for processing. Crudes, and slops often contain chemical emulsions which have been stabilized by inorganic impurities, viscosity stabilizers, etc. Tank cleaning operations also may result in an oil-water emulsion.

Emulsions are very small oil droplets, formed by high mechanical shear, as may occur by pumping an oil-water mixture. Such emulsions may be stable for some time, i.e. they do not separate quickly, but over time the particles tend to coalesce into larger oil droplets and separate. This, however, may take a (very) long time and it depends on the composition of the oily water.

Stable oil-in-water emulsions do not coalesce or separate spontaneously at all. A stable emulsion is a colloidal system of electrically charged oil droplets surrounded by an ionic environment. Stable emulsions are formed, for example, by using detergents such as industrial cleaning agents. Chemicals, such as coagulants and flocculants, are required to “break” such emulsions and to separate the oil particles from the water. Water-in-oil emulsions (finely dispersed water in oil) also exist and these also require treatment with chemicals (demulsifiers) to separate.

It follows therefore that free oil is the easiest component to separate, whereas emulsified oil (in particular stable emulsions) requires further treatment. Table 1 summarizes the main characteristics of waste oil.

Table 3: Typical compositions of oily wastes

	Composition				Type of oil to be treated
	Oil		Water	Solids	
	[ppm]	[%]	[%]	[%]	
Dirty ballast	100	0.01	Approx. 100	Traces	Free (mainly crude)
Bilge water untreated	20,000	2	98	Traces	Free and emulsified oil (mixtures)
Tank washings	30,000	3	97	Traces	Free and emulsified oil (mixtures)
Slops/oily residues	300,000	30	65	5	Free and emulsified oil (mixtures)

3.2 Collection of oily waste

Trucks or mobile tanks can be used for small volumes, ranging from 5 – 25 m³ at a time. They are therefore employed for collection of bilge water, slops, sludges and small volumes of tank washings, but not for collecting dirty ballast. Trucks are employed if they can come alongside the ship. They are obviously not suitable for ships at anchor, SBM or loading/unloading jetties not accessible by truck.

Examples of a simple mobile tank used for collecting oily wastes from ships and a vacuum truck equipped with pumps are shown on the next page.



More advanced equipment can be obtained in form of complete vacuum trucks like shown below.



Barges, equipped with holding tanks, can be used for collecting bilge water, slops, sludge's and, depending on their size, tank washings. Holding tanks may range from roughly 10 - 1,000 m³. Significantly larger storage capacities are unusual. Barges can be equipped with separators (described in section 3.2), so that oil-water separation takes place on board. The treated water is subsequently discharged. This option, however, is rarely applied.

More probable will be the use of a multi-tank barge for the reception of different qualities in small quantities from several vessels, stocking 10 to 100 m³ batches of the same or similar quality in the same tank.

Fixed pipelines are appropriate for large volumes of waste, such as dirty ballast or tank washings. They can be designed to just about any required capacity, ranging from less than 10 m³/h to several thousand m³/h, but once the design flow rate range has been established, that determines the operating window of a pipeline. If designed for 5 m³/h, a pipeline cannot handle 100 m³/h and vice versa. They are usually not applied for collecting small volumes such as slops, bilge water or sludge's. Trucks, fixed pipelines and usually also barges (as described) discharge the collected wastes to (fixed) holding tanks for further treatment.

3.2.1 Selecting a collection method

Selecting the appropriate means for collecting oily wastes in a port depends on the following factors:

- the volume of waste to be collected per ship;
- accessibility of the ships by road/quayside or only over water;
- the required flexibility of the collection facilities.

Table 4: Collection characteristics

Collection method	Volumes/flow rates	Access to ships	Flexibility
Truck	Small	By road	High
Barge	Small – medium	By water	Medium
Pipeline	Medium – large Engineered solution	Engineered solution	Low

Costs are, in a way, of secondary importance: the collection means must in the first place be appropriate for a particular port. As an example: a truck is obviously much cheaper than a barge, but a truck is completely useless for collecting wastes if it does not have access to the ship (ships at anchor, SBM, jetties). A barge is capable of receiving larger volumes than a truck, but again that is irrelevant if only small volumes are delivered in a port.

3.3 Primary treatment to remove free oil

As explained in chapter 3.1, oily waste water may contain free and/or emulsified oil. Primary treatment aims at removing free oil. In this section several techniques are addressed which can be used to remove free oil. Obviously, the first separation of water, oil and solids takes place in a holding tank. Oil rises to the surface and solids settle at the tank bottom. The separation efficiency is unreliable, since filling or emptying the tank creates turbulence.

3.3.1 API separator

An API separator is a rectangular basin, mostly constructed of concrete, where the separation process takes place by gravity. By creating retention time in the basin, pollutants lighter (oil) and heavier (solids) than water are separated as floating scum (oil) and bottom sludge (sand and other solids). These are subsequently removed by a scraping device for bottom sludge and a device for floating scum removal from the surface. The most frequently used equipment for the combination of both purposes is a chain scraper mechanism. Simpler oil skimming devices also exist. API-separators are often used at refineries, oil terminals and de-ballasting facilities for large flow rates.

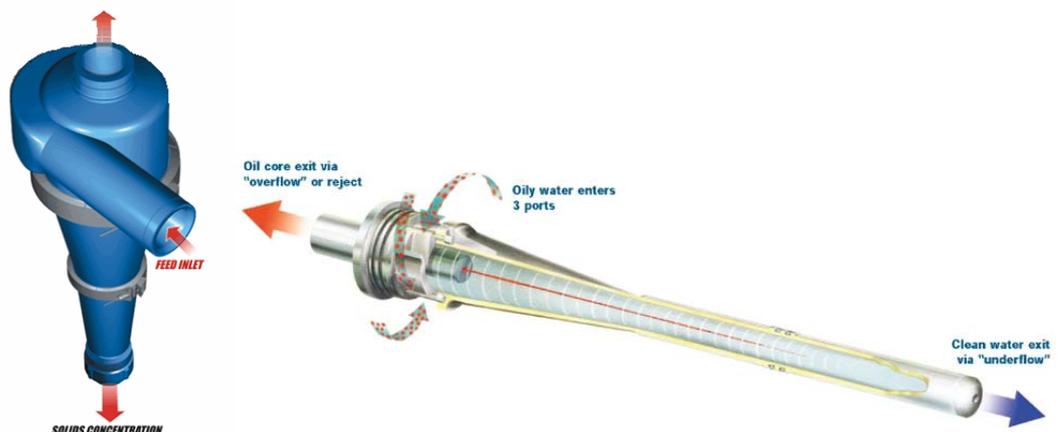


API separators	Typical unit capacities 100 – 600 m ³ /h		
	Free Oil	Emulsified Oil	Suspended Solids
Process (chemical/physical)	physical	physical	Physical
Addition of chemicals	no	No	No
Removal efficiency [%]	90 - 95	0	80 – 95
Typical effluent quality (oil) [mg/l]	15 - 20	n.a.	20 – 30

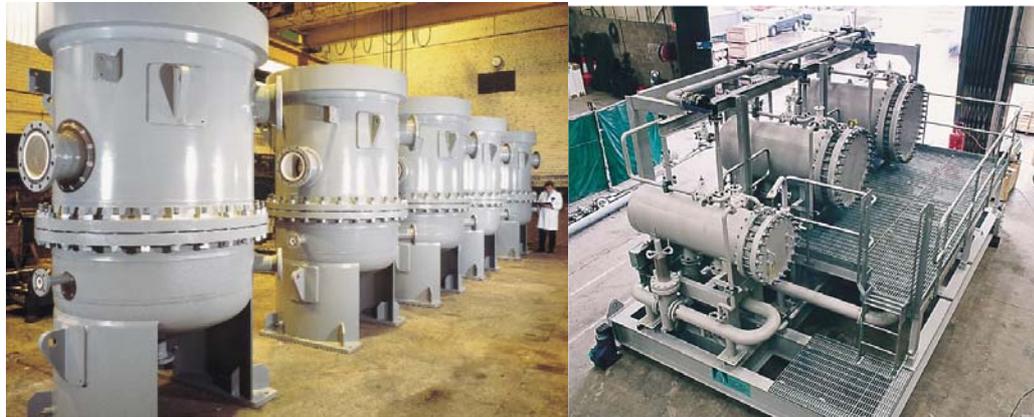
3.3.2 Hydrocyclone

Hydro cyclones are (enhanced gravity) separators without moving parts. The shell consists of an inverted cone with a tangentially feed inlet into the upper (larger diameter) part. The resulting spinning motion forces solids to the wall of the device and they exit from the bottom of the cone, while the cleaned liquid exits at the top. Hydro cyclones are classified by the size of the cone and will separate particles in the medium-, fine- and ultra fine-size ranges.

Hydro cyclones can be used for separation of water and solids, but also for separation of water and oil. The higher the difference is between oil and water or water and solids, the better is the separation efficiency of hydro cyclones. Typical examples (horizontal and vertical model) are shown below.



Activity B: Optimum solutions for collection, treatment and disposal of relevant of ship generated solid and liquid wastes



The efficiency of hydro cyclones is poor in viscous fluids with constituents of relatively low specific mass differences. Hydro cyclones are commonly applied in the oil industry (on- and offshore) for separation of solids or oil from water. The units shown in the pictures above contain a number of hydro cyclones in each vessel, to increase the treatment capacity and/or separation efficiency.

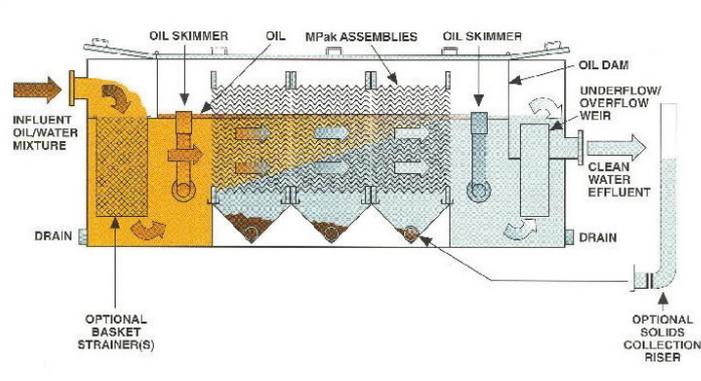
Hydro cyclones	Typical unit capacities 1 - 50 m ³ /h		
	Free oil	Emulsified oil	Suspended Solids
Process (chemical/physical)	physical	physical	Physical
Addition of chemicals	no	no	No
Removal efficiency [%]	80 - 90	0	90 – 95
Typical effluent quality (oil) [mg/l]	20 – 30	n.a.	5 – 10

Note: Special designed hydro cyclone units can handle up to 2,000 m³/h.

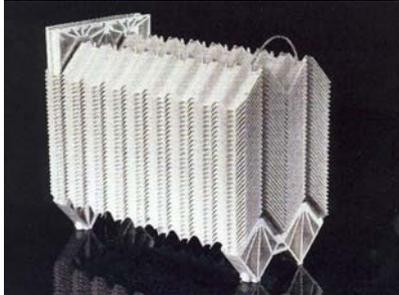
3.3.3 Coalescing plate separator

The coalescing plate separator is a rectangular steel tank which is equipped with a corrugated plate pack. These plates are mostly made of plastic or steel and increase the separation efficiency by stimulated coalescence of small oil droplets to larger droplets, which are separated more easily.

They are able to separate oil in a unit which has a much smaller footprint than an API separator designed for the same flow rate and efficiency. Solid particles are separated to the bottom of the system.



API separators, described in section 3.3.1, can be retrofitted with plate packs to increase the separation efficiency.



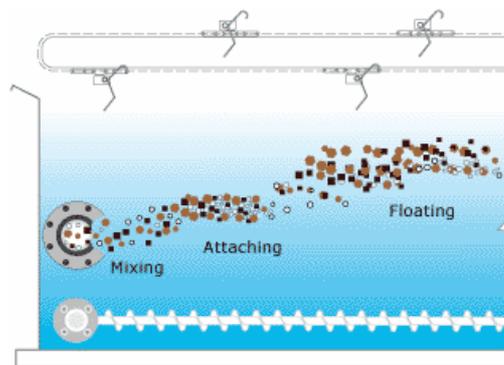
The use of a coalescing plate separator is appropriate for oily water streams with relatively low particulate impurities. The units are able to handle low to medium flow ranges. For larger flow rates, a modular design is applied i.e. several smaller units operate in parallel.

Coalescing Plate Separators	Typical unit capacities 15 – 250 m ³ /h		
	Free oil	Emulsified Oil	Suspended Solids
Process (chemical/physical)	physical	physical	Physical
Addition of chemicals	no	No	No
Removal efficiency [%]	90 - 95	0 - 10	90 – 95
Typical effluent quality (oil) [mg/l]	10 – 15	10 – 15	5 – 10

3.3.4 Induced Air Flotation

The principle of Induced Air Flotation (or IAF) is that, by dispersing small air bubbles into the waste water which adhere to oil droplets and suspended solids, the oil and solids rise to the surface as a frothy scum where they are collected and removed by a scraper mechanism. The produced sludge has high water content (typically 96%) and needs further treatment to separate the oil and water. This is usually done in centrifuges as described further in this chapter.

An IAF is normally used without adding chemicals to the water, and is a frequently applied technology in de-ballasting stations, and are available for high flow rates. An IAF does not separate emulsified oil.





IAF units	Typical unit capacities 50 – 500 m ³ /h		
	Free oil	Emulsified Oil	Suspended Solids
Process (chemical/physical)	physical	physical	physical
Addition of chemicals	no	no	no
Removal efficiency [%]	80 – 90	0	90 - 98
Typical effluent quality (oil) [mg/l]	5 – 10	n.a.	5 – 10

3.3.5 Filter type coalescer

Filter type coalescers contain cartridges of filtering material which cause small oil droplets to coalesce to larger droplets. Subsequently, the oil is separated from the water. They are also used for separation of water from oil, for instance in lubricating oil systems. A typical example containing several coalescers operated in parallel/series, are shown below. Filter type coalescers work well for free oil but have a limited effect on emulsified oil.



Filter coalescers	Typical unit capacities 5 – 500 m ³ /h		
	Free oil	Emulsified Oil	Suspended Solids
Process (chemical/physical)	Physical	Physical	physical
Addition of chemicals	No	No	No
Removal efficiency [%]	95 - 98	0 - 20	0
Typical effluent quality (oil) [mg/l]	5 – 10	n.a.	n.a.

3.4 Secondary treatment to remove emulsified oil

Tank washings and bilge water will contain mechanically or chemically emulsified oil. Therefore, techniques which remove free oil only will show a poor performance with these wastes. Whereas these techniques may be applied as pretreatment, further treatment is required to obtain an effluent which can be discharged.

3.4.1 Coagulation - flocculation

A much better effluent quality can be achieved by breaking an emulsion by applying coagulation and flocculation. For that purpose chemicals are added to the oily waste water. Thus emulsified oil particles and solids form larger flocks which are subsequently separated by (usually) flotation. Common coagulants are inorganic salts such as alum, ferric chloride, ferrous sulphate, lime, sodium hydroxide or organic polymers. Depending on the type of chemical, they are commercially available as concentrated solutions, requiring dilution before adding them to the waste water, or as powder, which must be dissolved before use. Mixing chemicals with the raw waste water may take place in coagulation/flocculation tanks, inline mixers or pipe-flocculators (a plug flow type mixing device without moving parts).

3.4.2 Dissolved Air Flotation

The Dissolved Air Flotation (DAF) is a flotation system where, compared to the IAF system, the air bubbles in the water are substantially smaller. These very fine bubbles guarantee higher separation efficiency. For optimal performance preconditioning of the waste water with coagulation - flocculation is almost always applied.

The air bubbles are generated by saturating a small continuous flow of clarified water with air from a small compressor at a pressure of approx. 6 bar. The pressurized air/water feed is then injected into the flotation tank and the sudden pressure drop causes the release of very fine air bubbles. They attach to the flocculated oil/solids, which then rise to the water surface in the flotation tank and form a floating layer. A scraper/skimmer removes the scum, with a typical 5% solids and oil, to the discharge hopper and the treated water is discharged.



A DAF-unit may be equipped with a plate pack (as described in section 3.3.3) to further increase the separation efficiency and hydraulic load, thereby further reducing its footprint.

DAF units	Typical unit capacities 10 – 500 m ³ /h		
	Free oil	Emulsified Oil	Suspended Solids
Process (chemical/physical)	Chem./physical	Chem./physical	Physical
Addition of chemicals	yes	yes	Yes
Removal efficiency [%]	95 - 98	95 - 98	95 – 98
Typical effluent quality (oil) [mg/l]	5 – 10	5 -10	5 – 10

Coagulation/flocculation followed by a DAF-unit has countless applications in industrial waste water treatment.

3.4.3 Membrane filtration

Membrane filtration is a technology which has been developed in the past 2 decades for water and waste water treatment. Membrane filtration systems can be categorized in micro filtration (MF), ultra filtration (UF), nano filtration (NF) and reverse osmosis (RO). Micro filtration membranes have a relatively large pores, UF and NF separate smaller particles and RO is capable of removing dissolved matter (salts). MF and UF are applied in waste water treatment (though not very frequent) and NF is very rarely applied. RO is applied for production of drinking water or boiler feed water and unfit for waste water treatment unless extensive pre-treatment (MF and/or UF) is applied.

Membranes are manufactured of various materials, mostly polymers such as cellulose, nylon, PTFE, but membranes can also be made of ceramics. Membranes are manufactured in various configurations, such as hollow fibre, tubular or spiral wound membranes, which are fitted in membrane modules. Membranes produce a permeate (or cleaned water) and a retentate (in which the pollution is concentrated). The retentate, which may still contain 98 - 99% water, must be disposed of. Depending on the type of membranes and the composition of the waste water, the retentate of a micro-filtration or ultra-filtration unit may constitute 5 - 10% of the waste water flow rate.

Whereas membrane filtration is capable of achieving an effluent oil concentration of 5 ppm or less, it should be noted that membranes so far have not been used widely in heavy duty applications such as the treatment of oily wastewater and the development of membranes for these applications is still under research. Special chemically modified ceramic membranes for the treatment of oil-in-water emulsions might replace the present commercial system within the next five years. Membrane systems suffer from fouling problems and show a poor long term stability of water flux.

The majority of commercial plants is used onboard ships and accordingly has a low treatment capacity. Tailor-made plants for larger capacities are characterized by high investment and ever higher maintenance costs. Membranes must be replaced every 3 - 5 years.



Membrane Filtration	Typical small unit capacities 1 – 10 m ³ /h Tailor made unit capacities 10 – 50 m ³ /h		
	Free oil	Emulsified Oil	Suspended Solids
Process (chemical/physical)	Chem./physical	Chem./physical	In additional pre-treatment
Addition of chemicals	yes	yes	yes
Removal efficiency [%]	95 – 99	95 - 99	95 - 98
Typical effluent quality (oil) [mg/l]	5	5	n.a.
Retentate production [% of flow]	5 – 10	5 – 10	5 – 10

3.5 Treatment of waste oil

Treatment of waste oil, slops and residues aims at reducing the water and solids content of the oil, to make it suitable for further use. Obviously, the first separation takes place in a holding tank, where water settles at the bottom and can be drained from the tank. Further separation of water and solids is generally done with centrifuges.

3.5.1 Centrifuges

Decanter centrifuges are suitable to separate mixtures between water, liquids and solids into two or three phases. The continuous decanter centrifuge is well suited for dewatering of oily sludge, although it is impossible to avoid the entrainment of a certain amount of oil into the centrate. Decanter centrifuges may be used for treating fuel oil, lube oil, bilge water and stuffing box oil, drain water de-oiling, crude oil dewatering and slop separation.



Decanter centrifuges are fed by variable-flow displacement pumps. Flocculation is carried out in-line, i.e. by direct introduction of the polymer solution into the sludge line just upstream of the centrifuge. Shallow cone decanters are used for liquid clarification, solids dewatering and classification, and three-way separation of two liquids and one solid phase. The decanter discharges all separated phases continuously. Variable feed streams can be handled by adjusting the differential speed in the system.

Decanter Centrifuges	Typical unit capacities 5– 50 m ³ /h		
	Water from free oil	Water from emulsified oil	Suspended solids from oil
Process (chemical/physical)	physical	Chem./physical	physical
Addition of chemicals	Yes	Yes	yes
Removal efficiency [%]	60 – 90	10 - 30	80 - 90
Processed phases	Water/oil/mud	Water/oil/mud	Water/oil/mud

Another type is the disc bowl centrifuge. A sludge treatment system normally includes a heating system, feed pumps, bulk hoppers, conveyors and screen separators. Several centrifuges may be installed in parallel to increase the total treatment capacity.



Disc Bowl Centrifuges	Typical unit capacities 5 – 10 m ³ /h		
	Water from free oil	Water from emulsified oil	Suspended solids from oil
Process (chemical/physical)	physical	Chem./physical	physical
Addition of chemicals	Yes	yes	yes
Removal efficiency [%]	60 – 90	40 - 80	90 - 95
Processed phases	Water/oil	Water/oil	Water/oil

3.5.2 Vacuum dehydration

Water from oil is also removed by vacuum dehydration. These systems are predominantly used for oil purification. They are designed to remove free, emulsified and dissolved water, particulate, and gaseous contamination from petroleum and synthetic oils.



Since this technology is specially designed for the treatment of fuel oil with a steady feed composition it is not regarded to be applicable for the treatment of waste oil mixtures with widely varying feed compositions. Therefore no further details are evaluated.

3.6 Dewatering of residual sludge

Sludge, such as tank bottoms and in particular sludge from separation processes (API separators, coalescing plate separators, flotation units, which may contain as much as 95% water) is almost always dewatered before final disposal. A number of methods are frequently applied.

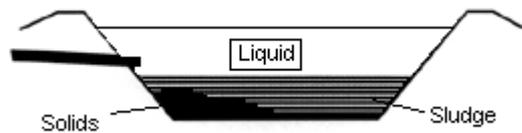
3.6.1 Lagoons

Sludge may be dewatered during storage in lagoons constructed in natural earth depressions or with earthen dikes. In order to avoid environmental and public health hazards, the lagoons should be constructed with (hand) sealed, geotextile fabric placed on a clay layer. An anchor trench should be dug around the lagoons, and the edges of the fabric locked in place and approx. 0.5 m of soil be replaced to protect the cover.

Activity B: Optimum solutions for collection, treatment and disposal of relevant of ship generated solid and liquid wastes



Dewatering is the result of physical separation according to the specific weight and evaporation of liquids (during a longer period). Removal of free liquids from the lagoon can easily be achieved with pumping from the surface while sediments can be removed by dredging or digging. Cleaning of the lagoons (sediment removal) is required in regular intervals.



Lagoons			
	Free oil	Other liquids	Suspended Solids
Process (chemical/physical)	physical	physical	Physical
Addition of chemicals	no	no	No
Processed phases	Oil/water/mud	Oil/water/mud	Oil/water/mud
Removal efficiency [%]	Not predictable	Not predictable	Not predictable

3.6.2 Sludge drying beds

Open drying beds can be seen as “lagoons with a drain facility”. The drain is commonly made of coarse sand underlain by coarse gravel, laid on drain collectors. Fluids are withdrawn via the drain and on the other hand evaporated from the surface layer. They are widely used in tropical areas as they have the advantage of drying as well as dewatering and require virtually no mechanical equipment. The performance and use of drying beds however is affected by a number of factors, including:

- weather conditions;
- sludge characteristics;
- land values and the proximity of residences.



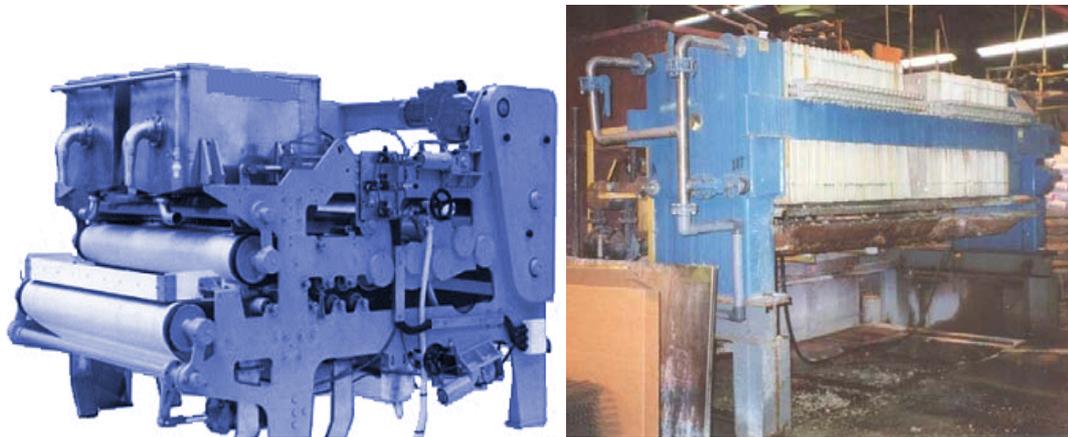
Drying beds are not particularly suitable for oily sludge's, as drying and draining are slow and the drain might be clogged with oil.

Drying Beds			
	Free oil	Other liquids	Suspended Solids
Process (chemical/physical)	physical	physical	Physical
Addition of chemicals	No	No	No
Processed phases	Mud/oily water	Mud/oily water	Mud/oily water
Removal efficiency [%]	Not predictable	Not predictable	Not predictable

3.6.3 Mechanical sludge dewatering equipment

As already described in section 3.5.1, **decanter centrifuges** are often used for dewatering of (oily) sludge's. Furthermore is filtration a frequently used method of sludge dewatering. Filtration may consist of draining through beds of sand (drying beds) or it may be 'mechanical', under pressure or under vacuum, which requires more complicated equipment. The most advanced techniques are heat drying and evaporation.

Continuously operating **belt filter presses** or batch-wise operating plate type **filter presses** use filter fabrics for separation of liquids and solids. These fabrics are in connection with oil contaminated sludge subject to severe clogging which only can be avoided by addition of so called conditioning material. Conditioning will add approx. 100 – 200 % of solids to the original sludge stream.



Another frequently used filter technique is the **vacuum filter**.



A vacuum filter consists of a hollow cylinder covered with a filtering medium made of cloth, plastic or stainless steel. As the cylinder revolves, a vacuum is applied to a section of the drum immersed in the wet sludge. By increasing the vacuum, water is drawn through the filtering medium, leaving the sludge in the form of a cake that is discharged after one revolution.

All these filtering techniques have the severe disadvantage that substantial quantities of conditioning chemicals have to be added and the filter cloth becomes regularly clogged by oil. This results in high operating and maintenance costs and therefore these techniques are not evaluated in further detail.

Heat Drying reduces the moisture content to about 10%, which is much less than it can be attained on sludge drying beds, centrifuges or by vacuum filtration. Types of equipment are:

- rotary kilns;
- flash dryers.



Since heat drying is very expensive in terms of capital investment and operational costs it is not regarded a feasible technology for treatment and disposal of ship generated liquid waste. Heat drying of wastes before final disposal is not widely practiced, even in industrialized countries.

3.7 Determining factors for selecting a treatment technology

3.7.1 Selection criteria

In this section possible process modification alternatives of measures at the source are evaluated. We have applied a structured approach, taking into account several relevant criteria:

- A. proven technology (a technology commonly found for similar applications);
- B. achievable effluent quality;
- C. required maintenance (should be low);
- D. utilities consumption (should be low);
- E. space requirements (should be low);
- F. investment costs (should be low).

The aspect of achievable effluent will be differentiated to the type of oil a particular technology removes. As an example: an API separator works well for free oil (for which it can be applied), but not for emulsified oil (for which it therefore cannot be applied). It is therefore important to identify which type of treatment technology works for the types of waste water as listed above. The results of the identification are summarized in following tables. It must be emphasized that specific local limiting conditions are not taken into account.

3.7.2 Selection of technologies

Table 5 summarizes the characteristics of the types of treatment technology as discussed in the previous sections.

Table 5: Treatment adequacy per oil component

Technology	Treatment Result on			
	Free Oil	Mechanically formed Emulsions	Chemical stable emulsions oil in water	Chemical stable emulsions water in oil + suspended solids
API Separator	++	-	--	--
Hydro cyclone	+	-	--	--
Plate Coalescer	++	++	-	-
Filter coalescer	+	++	-	-
IAF	++	+	-	-
Chem. Treatment + IAF	++	++	+	+
DAF	++	+	+/-	+/-
Chem. Treatment + DAF	++	++	++	++
Membrane Filtration	++	++	++	+
Decanter Centrifuge (+ chemicals)	+	+	++	++
Disc Bowl Centrifuge (+ chemicals)	+	+	++	++

-.-: does not meet the objectives

-.: meets the minimum objectives

+: meets the objectives

++: exceeds the objectives

Technologies with a “+ and ‘++’ characterization are evaluated in the following tables. Furthermore a number of sludge treatment techniques, as described in section 3.6 and later in section 6, are evaluated too.

Please note that ‘++’ on proven technology might be interpreted as ‘many references, commonly applied’ and ‘++’ on low effluent oil content means far below the accepted effluent oil concentration for discharge.

Table 6: Technologies for free oil removal

Technology for free oil removal (ballast)	Quality Criteria					
	Proven technology.	Low effluent Oil content	Low maintenance	Low utilities consumption	Low space requirement	Low Investment costs
API separator	++	-	++	+	--	-
Hydro cyclone	-	-	++	++	++	+
Plate Coalescer	+	+	+	+	+	+
Filter Coalescer	+	+	-	+	+	+
IAF	+	++	-	-	-	-
IAF incl. fore. Treatment	+	++	+	--	-	-
DAF	+	++	-	-	-	-
DAF incl. fore. Treatment	+	++	+	--	-	-
Membrane Filtration	--	++	--	-	+	--
Decanter centrifuge	--	-	-	-	-	-
Disc Bowl centrifuge	--	+	-	-	-	-

Table 7: Technologies for emulsified removal

Technology for emulsified oil removal (tank wash, bilge)	Quality Criteria					
	Proven technology	Low effluent Oil content	Low maintenance.	Low utilities consumption.	Low space requirement	Low Investment costs
Plate Coalescer	+	-	++	++	+	+
Filter Coalescer	+	-	+	++	+	+
IAF	+	-	+	++	+	-
IAF incl. fore. treatment	++	+	+	-	+	-
DAF	+	+	+	-	+	-
DAF incl. fore. treatment	++	++	+	-	+	-
Membrane Filtration	-	++	-	+	+	--
Decanter centrifuge	--	-	-	-	-	-
Disc Bowl centrifuge	--	-	-	-	-	-

Table 8: Technologies for water removal from oil

Technology for water removal from oil (waste oil, slop)	Quality Criteria					
	Proven technology	Low effluent water cont.	Low maintenance	Low utilities consumption	Low space requirement	Low Investment costs
Decanter Centrifuge	++	-	+	+	+	+
Disc Bowl Centrifuge	++	+	-	+	+	-

Table 9: Technologies for sludge de-watering

Technology for sludge de-watering (fuel processing, liquid waste treatment plant)	Quality Criteria					
	Proven technology.	Low effluent water cont.	Low maintenance	Low utilities consumption	Low space requirement	Low Investment costs
Decanter Centrifuge	++	+	-	+	+	-
Disc Bowl centrifuge	+	+	-	+	+	-
IAF incl. fore. treatment	+	-	-	-	-	-
DAF incl. chemical treatment	++	-	-	-	-	+
Belt Filter Press	--	+	--	--	+	-
Plate Filter Press	--	+	--	--	-	-
Vacuum Filter	--	+	--	-	+	-
Rotary Kiln	+	++	-	--	-	--
Flash Dryers	-	++	--	--	-	--
Lagoon	+	++	+	++	++	-
Sludge Drying Bed	+	+	+	++	++	-

3.8 Assessment of applicable techniques

The assessment of a potential liquid treatment technique is based upon the criteria (A to F) as afore described in paragraph 3.7.2 and the weighting factors as defined below. The weighting factors are based on expert judgment resulting from the experience with similar projects.

The score per criteria used in the assessment, divided in 4 levels, is as follows:

- 2 inadequate
- 1 poor
- +1 good
- +2 very good

The total score was counted and multiplied with the following weighting factors:

Criteria	Weighting factor [%]
A Proven technology	30
B Low effluent oil/water content	20
C Low maintenance	10
D Low utilities consumption	10
E Low space requirement	10
F Low investment costs	20
Total	100

The total score is determined using the equation:

$$\text{Total score} = \sum_{i=A}^F \text{score}_i \times \text{weighing factor}_i$$

The results are presented in Table 10.

Activity B: Optimum solutions for collection, treatment and disposal of relevant of ship generated solid and liquid wastes

Table 10: Assessment of liquid ship waste treatment technologies

Table	Technique	weighing factors						Total Score	Ranking
		A	B	C	D	E	E		
		30	20	10	10	10	20		
6	API separator	2	-1	2	1	-2	-1	50	3
	Hydrocyclone	-1	-1	2	2	2	1	10	7
	Plate Coalescer	1	1	1	1	1	1	90	1
	Filter Coalescer	1	1	-1	1	1	1	70	2
	IAF	1	2	-1	-1	-1	-1	30	5
	IAF incl. chem. treatm.	1	2	1	-2	-1	-1	40	4
	DAF	1	2	-1	-1	-1	-1	30	5
	DAF incl. chem. treatm.	1	2	-1	-2	-1	-1	20	6
	Membrane Filtration	-2	2	-2	-1	1	-2	-90	9
	Decanter centrifuge	-2	-1	-1	-1	-1	-1	-120	10
	Dsic Bowl centrifuge	-2	1	-1	-1	-1	-1	-80	8
7	Plate Coalescer	1	-1	2	2	1	1	70	2
	Filter type coalescer	1	-1	1	2	1	1	60	3
	IAF	1	-1	1	2	1	-1	20	5
	IAF incl. chem. treatm.	2	1	1	-1	1	-1	60	3
	DAF	1	1	1	-1	1	-1	30	4
	DAF incl. chem. treatm.	2	2	1	-1	1	-1	80	1
	Membrane Filtration	-1	2	-1	1	1	-2	-30	6
	Decanter centrifuge	-2	-1	-1	-1	-1	-1	-120	7
Dsic Bowl centrifuge	-2	-1	-1	-1	-1	-1	-120	7	
8	Decanter Centrifuge	2	-1	1	1	1	1	80	1
	Disc Bowl Centrifuge	2	1	-1	1	1	-1	60	2
9	Decanter Centrifuge	2	1	-1	1	1	-1	60	2
	Disc Bowl centrifuge	1	1	-1	1	1	-1	30	3
	IAF incl. chem. treatm.	1	-1	-1	-1	-1	-1	-30	5
	DAF incl. chem. treatm.	2	-1	-1	-1	-1	-1	0	4
	Belt Filter Press	-2	1	-2	-2	1	-1	-100	8
	Plate Filter Press	-2	1	-2	-2	-1	-1	-100	8
	Vacuum Filter	-2	1	-2	-1	1	-1	-90	7
	Rotary Kiln	1	2	-1	-2	-1	-2	0	4
	Flash Dryers	-1	2	-2	-2	-1	-2	-70	6
	Lagoon	1	2	1	2	2	-1	80	1
	Sludge Drying Bed	1	1	1	2	2	-1	60	2

Based upon the results as presented in table 10 the following techniques were assessed to be suitable for reception and treatment facilities for oily wastes from ships.

Table 11: Assessment results

Source	Treatment	Technology
Ballast water	Free oil removal	Plate Coalescer
Tank washings, Bilge water	Emulsified oil removal	DAF + Flocculation
Waste oil, slops	Water removal from oil	Decanter centrifuge
Sludge processing, buffer tanks, sludge from treatment plant	Water removal from sludge	Lagoons

4 Recycling and final disposal of waste

4.1 Types of waste for recycling and final disposal

Treatment of oily wastes and garbage from ships eventually lead to a limited number of residues which may be recycled or – if recycling is not an option - for which a final disposal option must be found.

Oil

Recovered oil can be blended with (bunker) fuel or for use in ships and boiler plants. It can be used as low grade fuel and burned in asphalt plants, cement and lime kilns or waste incinerators, thereby using its calorific value. Recovered oil can also be re-refined.

Sludge

Sludge from the liquid waste streams can be dried prior to final disposal in order to reduce volume and to generate a waste which is easy to handle. This drying may consist of a number of steps:

- Dewatering by natural evaporation;
- Mechanical dewatering;
- Thermal drying;
- Incineration.

Chapter 3.6 describes several possibilities for the dewatering of sludge that is generated by ship waste treatment. Whereas the dewatered sludge will have a solid or semi-solid consistency, it can still contain water between 50% and 80% of its entire mass. There are technical options available to further reduce the water content of (de-watered) sludge, i.e. drying and incineration. These options are discussed in chapter 4.3 below.

Solid garbage

Non separated solid garbage can be incinerated to gain a substantial volume reduction or it can be sent to a landfill too. Separated fractions of solid garbage can be re-routed into recycling processes. The most favorable option for the final disposal of garbage is storage in a controlled landfill.

4.2 Recycling options

4.2.1 Garbage

Recycling is the use of waste material as a source raw material. Recyclable materials include for example, aluminum cans, scrap metals, plastics, glass and paper. Activity A reports that in all ports garbage from ships is brought to a landfill (with the exception of Damietta), and no further information is presented on recycling schemes for garbage. An overview of the quantities of garbage from ships in each port, as reported in Activity A, is presented in Annex B. It follows that food waste constitutes the major part of the total volume of garbage to be received.

A particular difficulty with food wastes may be that importing these wastes from ships is sometimes officially prohibited by regulations on public health or by veterinary regulations. The report on Activity A does not provide information on this issue.

The following situation may then occur:

- food waste cannot be received according to the applicable public health or veterinary regulations;
- if, nevertheless, food wastes are received from ships, incineration is the only technology that is guaranteed to eliminate any health or veterinary risk;
- everyday practice is that food wastes are received (segregated or mixed with other garbage) and are brought to a landfill.

All types of garbage from ships are expected in such quantities that there is no justification for proposing waste separation and recycling options for garbage from ships only. For any port, this is a feasible option only if a separation and recycling facilities for garbage from land based (municipal) sources already exists. Since this does not appear to be the case, there is no point in elaborating on options for separating and recycling garbage from ships. Nevertheless, in Annex C some information is presented on separation methods, as background reading material on this issue.

4.2.2 Oil

Waste oil can be reused for various purposes, depending on the composition and quality requirements. The reports on Activity A and C outlined several options:

- mixing with bunker oil;
- use a secondary fuel in cement kilns, boiler houses and so forth;
- re-refining.

With regard to the final disposal option for oil, the situation as described in the reports in Activity A and C provides useful information. In some countries, a scheme for oil collection and processing of waste oils exists, e.g. in Tunisia, Cyprus and Malta. In several other ports, a refinery may be able to accept the recovered oil. Whenever possible, final disposal of waste oil from ships should be tied into these existing routes for treatment and final disposal, since this will be by far the option with the lowest cost.

In Annex D a rough calculation is made of the volume of (potentially) recoverable oil, based on the average composition of oily wastes. It then quickly follows that, in particular for those ports where a disposal route for oil has not been identified yet, the volumes are small and these do not justify setting up a dedicated treatment plant (such as a distillation unit). Our approach to this issue, as regards the design of the treatment facilities in each port is further elaborated in chapter 5.1.

4.3 Final treatment and disposal

4.3.1 Drying

Before thermal drying may become effective mechanical dewatering should be applied. A number of dewatering techniques are already presented in the section 3.6 about treatment of sludge (vacuum filters, filter presses, lagoons and sludge drying beds). For sludge treatment by heat drying and incineration the water content should be < 50%.

Thermal drying reduces the water content of the sludge to very low levels. Incineration not only totally eliminates the water content in the sludge, but also involves combustion of the organic matter contained in the sludge. Ash, consisting of the inorganic non-combustible fraction of the sludge, remains and must be disposed of.

Incineration obviously includes a drying phase, but since it uses the calorific value of the organic substance of the sludge, it always requires less energy than a heat drying. For this reason heat drying is only worth considering if the end product can be reclaimed and marketed within an industrial manufacturing process (or if disposal of the sludge is so expensive that the costs of drying are compensated by the reduction in costs for disposal, but this is rarely the case). If there is no market for such products direct disposal or incineration are the most feasible options for sludge removal.

Drying installations have been briefly addressed in chapter 3.6.3 as an alternative for mechanical sludge dewatering. Such systems can be designed for batch or for continuous operation. One of the mainly used technical systems is fluid bed systems, as shown below. Adequate evaporation capacity must be provided to meet the maximum expected demand under peak loading conditions. The evaporation rate is the most critical design criteria for sizing a thermal drying system.



Another thermal sludge drying technology is a rotary drum dryer as shown in the next photograph.



The standard dryer sizes are based on evaporation rate capacities of one or several metric tons per hour. Drying results in a volume reduction of the waste to be disposed of, but has no other benefits.

4.3.2 Incinerators

To reduce waste volume in a controlled burning process, incinerators are commonly applied both as batch type or continuous operation. Incinerators are commercially available in a wide range of capacities, from approx. 50 kg/day to several ten tons per hour, or even larger. Depending on the size of the incineration plant, systems may be added such as heat recovery, power generation and flue gas treatment. Incinerators should preferably used for continuous operation. Burning waste at very high temperatures destroys harmful chemical compounds, such as PCB's. Ash and slags are disposed of in a landfill. Several examples of incinerators are shown below, from very small to medium capacities. Much larger facilities also exist.

Small incinerators are not equipped with flue gas treatment and simply emit smoke through a short stack. Large plants require extensive flue gas treatment, for which a variety of techniques are combined such as scrubbers, electrostatic filters, activated carbon filters and DeNOx. Flue gas treatment removes a variety of pollutants in the flue gas. It should be noted, however, that such large incineration plants are extremely expensive (several hundreds of million Euros) and approximately 30 - 50% of the total investment goes into flue gas treatment.



4.3.3 Landfill

Sludge disposal in a landfill is the most commonly used option for dewatered liquid waste streams. This option of direct disposal can be applied to sludge with a solid consistency. Liquid waste should not be disposed of in a landfill.

Although source reduction, reuse, and incineration can reduce the volume of waste to be disposed of, landfills are in many cases the final disposal option.



Modern controlled landfills are well-engineered facilities, which include:

- a groundwater monitoring system;
- impervious layer (geo-textile) to prevent leachate entering ground and groundwater;
- drainage system and leachate treatment;
- gas extraction system;
- top cover of sections which are filled up.

On the other end of the scale are uncontrolled dumping sites, used without any supervision or technical facilities preventing ground and groundwater pollution.

4.4 Determining factors for selecting final disposal options

The options described in this chapter are assessed using the following criteria:

- A. proven technology (a technology commonly found for similar applications);
- B. environmental impact;
- C. required maintenance (should be low);
- D. utilities consumption (should be low);
- E. space requirements (should be low);
- F. investment costs (should be low).

Table 12: Technologies for solid garbage removal

Technologies for solid garbage removal	Quality Criteria					
	Proven technology	Environmental impact	Low maintenance	Low utilities consumption	Low space Requirement	Low Investment costs
Drying	-	+	--	--	+	--
Incineration	++	+	--	-	+	--
Uncontrolled landfill	++	--	++	++	-	++
Controlled landfill	++	+	+	+	-	+

Legend

- : does not meet the objectives
- : meets the minimum objectives
- +: meets the objectives
- ++:exceeds the objectives

When the multi-criteria analysis is applied as described in chapter 3.8, the results are as follows.

The score per criterion used in the assessment, divided in 4 levels, is as follows:

- 2 Inadequate
- 1 Poor
- +1 Good
- +2 very good

The total score was counted and multiplied with the following weighting factors:

Criteria	Weighting factor [%]
A Proven technology	10
B Environmental impact	30
C Low maintenance	10
D Low utilities consumption	10
E Low space requirement	10
F Low investment costs	30
Total	100

Table 13: Assessment results for technologies for solid waste garbage removal

Table	Technique	weighing factors						Total Score	Ranking
		A	B	C	D	E	E		
12	Drying	-1	1	-2	-2	1	-2	-80	4
	Incineration	2	1	-2	-1	1	-2	-40	3
	Uncontrolled landfill	2	-2	2	2	-1	2	60	2
	Controlled landfill	2	1	1	1	-1	1	100	1

A controlled landfill emerges as the preferred option; an uncontrolled landfill comes in the second place. Tebodin has included this option in the evaluation, to demonstrate the effect of the weighting factors: an uncontrolled landfill is cheap, does hardly require maintenance or utilities, but it has serious environmental effects. To avoid misunderstanding: Tebodin does not recommend uncontrolled landfilling whatsoever.

It is obvious that incineration is expensive and virtually non-existent in countries participating in this study. The report on activity A clearly describes that, with the exception of Damietta, in all ports garbage is brought to a landfill and this is the solution with by far the lowest cost. Wherever appropriate and possible, uncontrolled landfills should be upgraded to controlled landfills to comply with environmental standards. We therefore will follow the existing practices in ports as described in the report on Activity A.

5 Proposed facilities

5.1 General considerations

Before assessing which facilities are appropriate for the individual ports in every country, a number of general considerations apply.

Adequacy of existing facilities

During the Activities A and C, information was collected regarding the existing facilities in each port, and an assessment was made whether these facilities are adequate or not. We will adhere to these assessments, which have been summarized in chapter 2.

Waste volumes and operation of facilities for oily waste

The Activities A and C have resulted in an estimated volume of various types of waste in each port. These results are summarized in the tables in Annex A. The reception capacity is determined by the maximum volumes of waste delivered by a ship, and an assumption regarding the number of ships which simultaneously deliver wastes. The treatment capacity, however, is determined by the average waste flow. To that end, average daily volumes of oily waste have been calculated, based on treatment during week days, i.e. 250 days per year, as well as an average flow rate per hour, based on an 8 hour per day operation of the treatment facilities. The results of these calculations are presented in Annex E. With regard to the conceptual designs, as proposed in the reports on Activity A and C for various ports, it can be concluded that:

1. the proposed holding capacity for most ports is generally sufficient for a week of average waste delivery and also sufficient to accommodate the maximum expected volume per ship;
2. the proposed treatment capacity significantly exceeds the average daily flow rate and are generally sufficient to process the maximum volume, which can be stored in the holding tank(s) in one day;
3. the necessary measures of acceptance (to avoid unvanquished mixing of oily waste streams) should be dealt with in the waste management planning.

Tebodin supports the recommendations as made in the reports of Activity A and C. In particular, with respect to the item of treatment capacity, the following remarks are made:

- the holding tank will be used to separate the bulk of free oil. This requires, however, that the contents of a (nearly full) holding tank must be allowed to settle. Subsequently the oil will be transferred to an oil storage tank and the oily water is processed;
 - processing takes place in a relatively short period of time, to avoid that ships cannot deliver waste (undue delay). It is therefore appropriate to have a safe margin in the treatment capacity;
 - the proposed treatment capacities for most ports are around 5 - 10 m³/h. For many types of treatment technology, these capacities are already achieved in small - if not the smallest - model commercially available. Treatment capacities of 1 - 2 m³/h are in many cases pilot plant models, or just above that, and we do not recommend installing such very small units.
-

Final disposal of oil

For several ports (refer to section 2.1) reception and treatment facilities for oily wastes are recommended, but a final disposal option for oil is not identified, and we presume that this has not been investigated in detail during Activity A and C. We would like to stress that a final disposal option for recovered oil is a prerequisite for operating treatment facilities and this issue must be dealt with. If an outlet for oil cannot be found, operation of the treatment facility will come to a standstill when the oil holding tank is full, waste oil may be discharged into the environment, the collection services to the ships may deteriorate and so forth.

For several other ports (again refer to section 2.1), where very limited volumes of waste are anticipated only limited collection services are recommended without further specification what to do with the oily waste, other than that it should be disposed to an approved facility. Such a facility apparently does not exist yet in these ports. We understand the rationale, but we would also like to point out the underlying dilemmas;

- providing the collection service to the ships may be relatively easy, but subsequent disposal (even if it is only 100 m³ per year) may very quickly become an operation which is not environmentally sound. Oily waste may be collected for a fee, but subsequently discharged or dumped without cost and without any regard to the environmental consequences;
- the principal decision can also be made not to provide the collection service to the ships, and to inform ships accordingly. For better, this may lead to ships delivering their waste in the previous port of call, or keeping the waste on board until the next port of call where facilities are available and this overall result is better than accepting wastes without any possibility of treatment. For worse, it may lead to ships discharging at sea.

Reception and treatment of garbage

In our recommendations, we will follow the existing practice of garbage disposal, insofar described for the various ports in the report on Activity A.

Impact of local conditions

When describing and assessing various options for treatment and final disposal in chapters 3 and 4, specific local conditions were not taken into account, and from a technological point there is no reason to do so. While it is clear that any facility (wherever its location) must be operated and maintained appropriately by properly trained operators, there are no specific local conditions which would lead to selection of different technologies in different ports and countries. In other words, as an example, a Dissolved Air Flotation Unit will work everywhere when properly operated.

However, local conditions do have an impact on the design of facilities. This relates to the presence or absence of facilities, equipment and options for disposal of processed wastes and this is further elaborated in chapter 5.2 and 5.3, which address typical facilities.

Collection of waste

The reports on Activity A and C address the required needs to collect wastes in ports, such as road tankers or barges. In chapter 5.2, typical treatment facilities are addressed and cost indications are provided. However, we have assumed that the collection of various types of wastes does not require investments in collection equipment, but that the collection is arranged through local private contractors which may already use their (for example) trucks for other purposes.

5.2 Typical facilities for oily waste

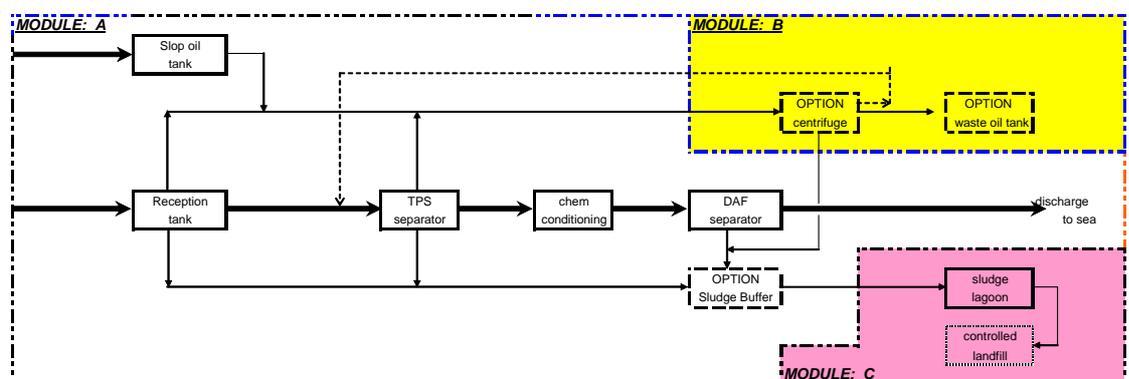
5.2.1 Description

When reviewing the proposed facilities for oily waste, as described in chapter 2.1, it appears that for several ports the requirements are very similar as regards the holding capacity and the treatment capacity. Chapter 3 leads to clear conclusions which treatment options are applicable, taking into account the selection criteria which have been described.

Therefore, we will describe in this section typical facilities which can be applied in a number of ports. In subsequent sections 5.3 – 5.12, countries and ports will be addressed individually. A typical reception and treatment facilities comprises three elementary building blocks:

- Module A: oily water reception and treatment + storage of recovered oil;
- Module B: oily residues treatment;
- Module C: sludge dewatering.

Modules A be required in any case where a port reception and treatment facility is established, Modules B and C are optional, as explained below. A simplified diagram is shown below with more detailed information in Annex F.



Module A: oily water treatment

Oily wastes with high water content (bilge water, tank washings) are transferred to a holding tank, equipped with a skimmer to remove the bulk of free oil. After sufficient residence time, the water fraction is withdrawn and pumped to a plate coalescer (tilted plate separator or TPS) to remove the remaining free oil. In some ports an API separator already exists. If that is the case, it may be used to replace the TPS, but this can be recommended only after investigating the equipment to determine if it is really fit for purpose. For now, we have assumed that a new TPS will be required.

The next step is coagulation-flocculation. Metering pumps add the required chemicals (primarily sodium hydroxide and an anionic polymer) to the waste water. The effluent is then pumped into a DAF-unit, where all the flocculated oil and solids are separated.

A waste oil holding tank is provided for collecting the free oil separated in the holding tank and the TPS. Also slops and other oily residues (with high oil content) are pumped into this tank. Water that settles in this tank is intermittently drained and led to the TPS. A sludge tank is provided for holding the sludge's collected in the oil/water separator and the DAF unit. The treated effluent (typically less than 10 ppm oil) can be discharged to a sewer or the sea.

Module B: slop oil treatment

Module B should be considered as optional. The waste oil may be required to meet specifications regarding water and solids concentrations for further use. To that end, a centrifuge is applied. Water which is separated (3-phase decanter) will be re-routed to the TPS; the solids will be transferred to the sludge buffer tank and ultimately stored in a landfill. The oil, free of solids and water is stored in a buffer tank ready for further use.

As long as there are no specific quality requirements for the waste oil, there is no point in providing a centrifuge for oil treatment. Refineries - and for example also oil fired power plants - have systems in place to deal with waste oil and oily sludge's.

In ports with a refinery, we have assumed that the refinery is willing to accept the waste oil that comes out of Module A, and that Module B is not required. In ports without a refinery, another disposal route must be found for oily residues, such as a local industry which may be interested to use the oil as a second grade fuel in its boiler house. Again, module B should only be built if the need for it has been firmly established, and this can be done only after investigating locally how the oil can be disposed of. If eventually it appears that the oil cannot be used by anyone, it may then be required to install a dedicated incinerator for waste.

Module C: residual sludge treatment

Dewatering of sludge, separated in the modules A and B, has to be applied before final disposal can take place. The suggested disposal route for sludge consists of sludge dewatering in drying beds or in a lagoon followed by a controlled landfill for final disposal. From the drying bed/lagoon the remaining solids are excavated (e.g. once or twice a year) and transported to an existing landfill.

5.2.2 Investment costs for typical facilities for oily waste

For the estimation of investment costs, the assumptions as described in section 5.2 formed the starting point. Typical plant capacities for Module A were identified to be:

- A-I: Flow capacity 10 m³/h with a reception/holding tank of 70 m³;
- A-II: Flow capacity 20 m³/h with a reception/holding tank of 150 m³;
- A-III: Flow capacity 50 m³/h with a reception/holding tank of 500 m³.

The typical plant 'I' fits to Algiers, Arzew & Bethioua, Port Said, Beirut, Tripoli, La Goulette, Sfax and Nemrut Bay. The typical plant 'II' fits to Alexandria & Dhekelia and Nador, while 'III' fits to Skikda. For Hadera, Tartous/Banias, Izmir and Antalya specific recommendations apply, which will be addressed in the country specific sections further in this chapter.

For the modules A and B cost estimates are prepared as follows:

- Costs of main equipment were determined;
- Factors were used to add costs for civil works, process control, a building and so forth to arrive at the total costs of the facility. It is assumed that tanks are located in open air, whereas the treatment equipment will be located in side a small and simple building.

For module C merely a provisional sum was assumed since these facilities can be constructed¹ with local skill and labor.

It should be noted that the resulting cost estimates must be used with caution, and serve as an indication only. More accurate estimates can be prepared after completion of Activity D (standardized design), including an inspection of the local situation. Specific local circumstances may have a significant impact on the total cost of building a reception and treatment facility. Examples are:

- Costs of power supply to the facility may be significantly affected by the location where the facility will be built.
- The same applies to costs for sewers, access roads, and so forth.

Table 14: Indicative investment costs for reception tanks

Plant		Order of Investment [x € 1,000]			
		Module A	Module B	Module C	Total
I	Reception Tank 70 m ³ Flow Capacity 10 m ³ /h	1,100	250	150	1,500
II	Reception Tank 150 m ³ Flow Capacity 20 m ³ /h	1,400	250	150	1,800
III	Reception Tank 500 m ³ Flow Capacity 50 m ³ /h	1,700	350	500	2,550

5.2.3 Basic facilities for ports with limited collection services

For a number of ports, limited collection services were recommended. The wastes should then be discharged to a temporary storage facility or a facility for treatment and final disposal. Typical facilities for treatment and final disposal have been discussed in the chapters 5.2.1 and 5.2.2.

A temporary storage facility for oily waste can be as simple as a fenced storage yard for drums, IBC's or tank containers (as an alternative for fixed tanks), accessible by truck. The basic requirements, from an environmental point of view, should ensure that the oily waste cannot disperse into the environment. Therefore, drums/containers must be in good condition. i.e. not leaking or rusting, closed with a hatch or lid to prevent rain water entering the containers and fit to withstand local extreme weather conditions (temperature, wind, rain). To that end, a shelter may prove useful.

¹ Sludge drying beds are commonly made of a coarse sand underdrain with side walls of low earth embankments, concrete walls or wooden planks. The drains, which are laid under the gravel, are usually made of cement or of stoneware when the sludge is aggressive. Lagoons are excavated ponds with subsoil insulation.

Since these facilities are very simple, we have not made a design of them. We again would like to point out that a temporary storage is not really recommendable unless a disposal option for the oil is found and it may also be considered not to collect the oily wastes in these ports.

5.3 Typical facilities for garbage

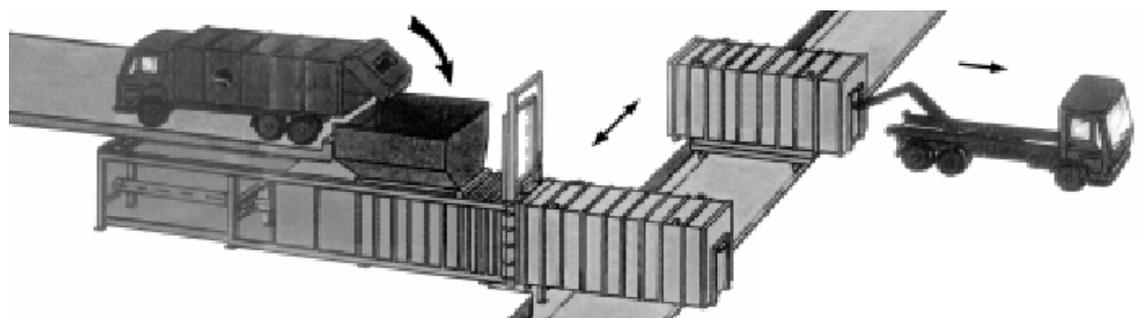
With respect to garbage, Activity A has provided the following conclusions:

- Tartous, Saida (Sidon) and Mersin: receptacles are recommended;
- Garbage transfer stations are suggested - but not required - for Alexandria, Limassol, Valetta and Bodrun to improve the existing services.

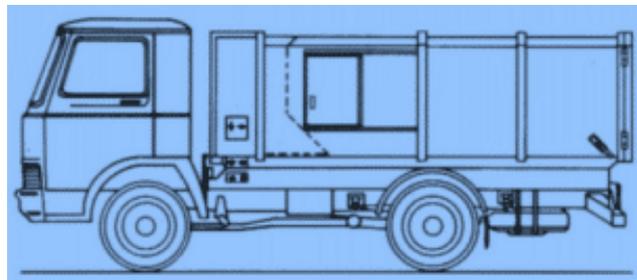
With respect to receptacles, we presume that it is not necessary to provide a typical design.

For the ports where - according to Activity A on a pilot basis – a basic garbage transfer station could be established, the following remarks apply. The report on Activity a does not provide clear information what is done with municipal garbage. Some sort of segregation may or may exist. However, since the volumes of garbage from ships will for the biggest part consists of food wastes (as estimated in Activity A), we conclude that there is not much scope for waste separation for recycling purposes. For now, we assume that the primary objective of a garbage transfer station is to improve logistics, such as efficient use of collection vehicles and minimization of transport movements in a (congested) port area.

Depending on the local needs, garbage transfer stations can be designed with various levels of technical sophistication. An example is shown below.



Other options are self compacting trucks or containers.



A field inspection must be carried out to assess the local situation and to determine which option is appropriate.

5.4 Recommendations Algeria

Oily waste

Ports where reception and treatment facilities should be established, according to Activity A and C are highlighted in grey.

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Algiers	0	0	3.888	3.042
Annaba	0	0	395	330
Arzew & Bethioua	0	0	3.286	1.649
Bejaia	0	54.000	240	192
Ghazaouet	0	0	329	274
Jijel	0	0	126	102
Mostananem	0	0	510	512
Oran	0	0	1.440	886
Skikda	0	41.600	4.898	4.342
Tenes	0	0	42	58

The proposed typical facilities for these ports regarding oily waste are summarized in the table below. Reference is made to chapter 5.2 and Annex E for details regarding the proposed facility.

	Treatment facility	Cost estimate (x 1,000 €)	Remarks/assumptions
Algiers	Module A-I	1,100.-	Recovered oil and wwt sludge are transported to and treated by NAFTEC.
Arzew & Bethioua	Module A-I	1,100.-	Recovered oil and wwt sludge are transported to and treated by SONATRACH.
Skikda	Module A-III	1,700.-	Recovered oil and wwt sludge are transported to and treated by refinery.

Module A: storage of slops/residues + oily water storage and treatment

Wwt: waste water treatment

Garbage

No additional facilities are required regard to garbage.

5.5 Recommendations Cyprus**Oily waste**

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Dhekelia oil terminal	0	3.978	60	161
Larnaka	0	0	939	467
Larnaka oil terminal	0	1.974	138	69
Limassol	0	0	6.643	7.227
Moni EAC Oil Terminal	0	876	24	79
Vassiliko	0	0	211	105
Vassilikos oil terminal	0	2.871	21	73

Adequate facilities are present and no additional facilities for the ports in Cyprus are required.

Garbage

For Limassol, a garbage transfer is recommended. Refer to chapter 5.3 for more information.

5.6 Recommendations Egypt**Oily waste**

Ports where reception and treatment facilities should be established, according to Activity A and C, are highlighted in grey.

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Alexandria & Dhekelia port complex	0	0	5.400	9.000
Damietta	0	0	2.190	2.993
Port Said	0	0	2.666	889

The proposed typical facilities for these ports regarding oily waste are summarized in the table below. Reference is made to chapter 5.2 and Annex E for details regarding the proposed facility. A specific recommendation for Damietta is presented below.

	Treatment facility	Cost estimate (x 1,000 €)	Remarks/assumptions
Alexandria & Dhekelia	Module A-I	1,100.-	Recovered oil and wwt sludge are transported to and treated by APC.
Port Said	Module A-I + C-I	1,250.-	
Damietta	See below	Not estimated	See below.

Module A: storage of slops/residues + oily water storage and treatment

Module B: slops/oily residues treatment

Module C: final disposal of waste water treatment sludge

Damietta

Following the report on Activity A and further clarifications by the consultant who prepared it, it seems that holding tanks for oily wastes are under construction, but no additional water treatment. This may be based on incomplete information, but when this information is correct we recommend for Damietta:

- once the facility comes into operation, to monitor the effluent quality;
- if the effluent does not comply with the local discharge standard for oil, to install a DAF-unit (including coagulation-flocculation) with a treatment capacity of 10 m³/h for oily water;
- to add a holding tank for sludge from the DAF-unit;
- option: to add a holding tank for recovered oil with a volume of 20 m³. The oil is subsequently transported to the refinery. Since two holding tanks are already provided for oily waste, a separate holding tank for oil may not be necessary, depending on the arrangements than can be made with the refinery. It may also be considered to use the recovered oil as auxiliary fuel for the existing waste incineration plant.

Garbage

A garbage transfer station was recommended for Alexandria. Refer to chapter 5.3 for more details.

5.7 Recommendations Israel

Oily waste

Ports where reception and treatment facilities should be established, according to Activity A and C, are highlighted in grey.

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Ashdod	0	0	6.372	6.638
Ashkelon Terminal	0	67.500	750	2.250
Hadera	0	0	165	275
Haifa	0	0	7.646	7.965
Haifa oil terminal	0	38.400	750	2.250

Specific recommendations are provided for the ports of Hadera and Haifa, since the typical facilities as discussed in chapter 5.2 are not applicable.

Hadera

For the port of Hadera, the report on Activity C recommends to install an additional holding tank for oily wastes of 30 m³. Further facilities are not required.

Haifa

The report on Activity A recommends that bilge water (estimated at approx. 7.600 m³/annum) and oily residues (approx. 8.000 m³/annum) can be received and treated in the existing deballasting facility at the oil terminal. While in terms of holding capacity (7.000 m³) and treatment capacity (API separators, 300 – 400 m³/h) this is no problem at all, we recommend:

- to monitor the effluent quality, since the existing separators - even when grossly oversized - may or may not be appropriate for adequate treatment of tank washings/bilge water and slops/oily residues;
- If the effluent concentration complies with the applicable standards, no further measures have to be taken. If not, additional treatment, such as coagulation-flocculation and a DAF-unit may be required.

Garbage

Additional facilities are not required.

5.8 Recommendations Lebanon

Oily waste

Ports where reception and treatment facilities should be established, according to Activity A and C are highlighted in grey.

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Beirut	0	0	2.500	2.083
Jounieh	0	0	383	64
Selaata	0	0	160	44
Sidon	0	0	790	219
Tripoli	0	0	2.250	681
Tripoli Oil Installations	0	0	1.059	402

The proposed facilities for each port regarding oily waste are summarized in the table below.

	Treatment facility	Cost estimate (x 1,000 €)	Remarks
Beirut	Module A-I + C-I	1,250.-	Final disposal of oil is not yet identified.
Tripoli	Module A-I + C-I	1,250.-	Final disposal of oil is not yet identified.

Module A: storage of slops/residues + oily water storage and treatment

Module B: slops/oily residues treatment

Module C: final disposal of waste water treatment sludge

Garbage

No additional facilities are required with regard to garbage collection.

5.9 Recommendations Malta

Oily waste

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Cruise Terminal (Valletta)	0	0	0	168
Freeport Container Terminal	0	0	0	8.431
Marsaxlokk	0	0	4.340	144
Oil Tanking Malta (Port of Marsaxlokk)	0	0	12.000	643
Valletta	0	0	7.106	3.120

No additional facilities for collection and treatment of oily wastes are required in the ports of Malta.

Garbage

A garbage transfer station was recommended for Valetta in the report on Activity A. Refer to section 5.3 for more details.

5.10 Recommendations Morocco

Oily waste

Ports where reception and treatment facilities should be established, according to Activity A and C are highlighted in grey.

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Nador	0	0	5.278	6.040
Tangiers	0	0	99	282

The proposed facilities regarding oily waste are summarized in the table below.

	Treatment facility	Cost estimate (x 1,000 €)	Remarks/assumptions
Nador	Module A-I + C-I	1,250.-	Final disposal of oil is not yet identified.

Module A: storage of slops/residues + oily water storage and treatment

Module B: slops/oily residues treatment

Module C: final disposal of waste water treatment sludge

Garbage

No additional facilities are required.

5.11 Recommendations Syria

Oily waste

Ports where reception and treatment facilities should be established, according to Activity A and C, are highlighted in grey.

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Banias	0	234.000	365	65
Lattakia	0	0	1.971	1.460
Tartous	0	0	3.444	1.715
Tartous Oil terminal	0	164.980	611	1.255

For Lattakia, it was concluded that for now the services for collection of oily wastes from ships are sufficient. Further treatment is not envisaged, pending the potential establishment of a facility in Banias.

A joint facility for the Banias and Tartous Oil terminals was recommended. In terms of treatment steps, it will be similar to the design provided in Annex E., but the holding tanks and design flow rates are much larger:

- the volume of the oily water holding tank will be 3.720 m³;
- the volume of the slop oil tank will be 375 m³;
- the design flow rate of the waste water treatment will be 470 m³/h.

As an indication, such a facility could cost approximately €6,5 million.

Garbage

Receptacles are recommended for the port of Tartous, but other facilities are not required.

5.12 Recommendations Tunisia

Oily waste

Ports where reception and treatment facilities should be established, according to Activity A and C, are highlighted in grey.

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Bizerte - Menzel Bourguiba	71.905	62.400	875	486
Gabes	0	0	3.577	605
La Goulette & Rades Port Complex	0	0	3.102	2.333
La Skhira (Oil Terminal)	444.680	319.740	666	3.402
Sfax	0	0	2.701	3.942
Sousse	0	0	99	282
Zarzis	0	9.600	743	413

The proposed facilities for each port regarding oily waste are summarized in the table below. A specific recommendation is provided for Zarzis.

	Treatment facility	Cost estimate (x 1,000 €)	Remarks/assumptions
La Goulette & Rades	Module A-I + C-I	1,250,-	Recovered oil is transported to and treated by SOTULUB.
Sfax	Module A-I + C-I	1,250,-	Recovered oil is transported to and treatment by SOTULUB.

Module A: storage of slops/residues + oily water storage and treatment

Module B: slops/oily residues treatment

Module C: final disposal of waste water treatment sludge

For Zarzis, it is assumed that collection services can be provided through a private contractor. If that is not the case, as barge may have to be purchased, but that will be rather expensive. Alternatively, a collection and treatment facility may be provided (module A) and recovered oil is subsequently transported to La Shkira.

Garbage

No additional facilities are required.

5.13 Recommendations Turkey

Oily waste

Ports where reception and treatment facilities should be established, according to Activity A and C, are highlighted in grey.

Port	Ballast (m ³ /year)	Tank washings (m ³ /year)	Bilge water (m ³ /year)	Sludge, residues (m ³ /year)
Antalya	0	0	1.643	731
Bodrun	0	0	0	876
Dikili	0	0	37	219
Iskenderun	0	0	1.550	767
Izmir	0	0	3.468	2.472
Kusadasi	0	0	365	194
Marmiris	0	0	0	1.314
Merisin	0	0	2.946	2.728
Nemrut Bay	0	0	4.242	2.120

The proposed typical facilities for each port regarding oily waste are summarized in the table below. Specific recommendations are provided for the ports of Antalya, Bodrun, Izmir and Nemrut Bay.

	Treatment facility	Cost estimate (x 1,000 €)	Remarks/assumptions
Antalya	Module A-I + C-I	1,250,-	Final disposal of oil is not yet identified. See below
Bodrum	See below	Not estimated	Final disposal of oil is not yet identified.
Izmir	See below	See below	See below.
Nemrut Bay	Module A-I + C-I See below	1,250,- (see also below)	Treatment and disposal of recovered oil and wwt sludge to TURPAS refinery.

Module A: storage of slops/residues + oily water storage and treatment

Module B: slops/oily residues treatment

Module C: final disposal of waste water treatment sludge

Antalya

Activity A concludes that the existing facilities are obsolete, that water treatment needs to be upgraded and that potentially a new facility should be established. Taking into account the estimated volumes of waste in Antalya, modules A-I and C-I would then be required as presented in the table above. Some cost savings may be possible if the existing settling tank of 20 m³ - if in good condition - can be reused as holding tank for recovered oil.

Bodrum

A small Environmental Station may be recommended for Bodrum, according to the report of Activity A. Taking into account the estimated volumes of waste; Bodrum falls in the category of ports for which limited collection services are provided (refer to chapter 2.1). Refer to chapter 5.1 regarding our comments on final disposal of oil and chapter 5.2.3 which gives some guidance for the design of such a facility.

Izmir

According to the report of Activity A, the facilities in Izmir comprise 2 holding tanks (200 m³ each), and API-coalescer (60 m³/h) and a recovered oil holding tank (20 m³). It was recommended to install additional treatment, such as IAF, DAF or membrane filtration, to remove emulsified oil.

Following the findings in this report, we recommend to install a DAF-unit including coagulation-flocculation. The API separator has a capacity of 60 m³/h, but this seems rather high for the treatment capacity which is actually required.. As a cost indication, a DAF-unit of 20 m³/h would cost around € 175,000.- (FOB price of a DAF-unit including flocculation, metering pumps and air saturation vessel). This does not include costs for transport, installation on site, piping, civil works, and so forth, therefore the total price will be significantly higher).It should be kept in mind that additional costs will be made for rerouting piping, sewers, transport of equipment, and so forth. It is then also recommended to install a sludge holding tank and a sludge drying bed (Module C-I), which would require an additional € 150,000.-.

Nemrut Bay

The report on Activity A recommends setting up a reception and treatment facility for the port of Nemrut Bay. While this is appropriate, taking into account the estimated volumes of waste, it appears that both Petkim and Petrol Ofisi operate reception and treatment facilities at their respective terminals. It seems therefore recommendable to at least investigate the possibility of delivering oily wastes to these facilities, rather than focusing on establishing new facilities.

Garbage

No additional facilities are required.

6 Cost recovery and institutional setting

The discussion about the recovery of the costs for operating port reception facilities seems to be a never ending story. Ship owners are relatively reluctant to pay for their ship-generated waste treatment, while the authorities in many countries do care about the environmental hazards of dumping ships' wastes into the seas. Port Authorities are also concerned about competitiveness since costs for waste reception and treatment may adversely influence the cost level of a port.

To whom the tariffs for waste treatment and collection should be paid is very different per port and depends largely on the level and allowance of private participation in port activities.

6.1 Institutional setting of ports

It may be relevant to describe in more detail the current situation with regard to the establishment and operations of port reception facilities. In fact a couple of options do exist in ports worldwide, which appear to be heavily related to the level of privatization of port operations in general. Port operations, including cargo handling, can be distinguished into the following four institutional settings:

- *Landlord* model, where private companies operate the terminals (cargo handling), while (municipal, regional or national) port authorities are responsible for safety & environment in the port as well as its development. In such cases, the port authority owns the land and quay walls, while the private companies lease the territory and quay walls, but also invest themselves in the terminal infrastructure (cranes, equipment, buildings, warehouses and alike).
- *Tool* port model, where private companies lease the terminal facilities from a port authority, including cranes, warehouses and alike.
- *Service* port model, where the port authorities handle cargoes themselves and no private company is involved in cargo handling at all.
- *Private* port model, where a –generally large- (private) company (like refineries, quarries, factories) own and operate the port and terminal facilities themselves. In many cases, there is only one user, i.e. the company owning the terminal itself.

In landlord type of ports, port reception facilities are also often privatized with possibly the exception of garbage collection and treatment, which is often the authority that is responsible for the collection of municipal waste. Larger liquid bulk terminals (as e.g. import/export terminals, refineries, chemical complexes) have often their own facilities, or a private liquid bulk collection and treatment company is providing these services with barges berthing alongside the tankers to collect the oily waters.

At tool and service ports, predominantly the authorities themselves are taking care of ship generated waste collection and treatment. Often this is managed by a separate department of the municipal waste utility. These activities are rarely privatized.

Obviously in all port models, monitoring the waste treatment by either the private or public entities is critical for a sustainable treatment of ships' liquid or solid wastes. In some cases, uncontrolled dumping takes place because of lack of proper legislation, ineffective monitoring practices or lack of knowledge and understanding of environmental consequences of this practice.

6.2 Cost recovery

Basically there are two ways to recover the costs of investing and operating port reception facilities:

- Directly, where the ship owner (or its agent) pays directly the fees, based on tonnage, to the operating waste company;
- Indirectly, where the recovery costs are included in the harbor and port dues. Here the port authority either recovers its own costs for the port reception facility or transfers part of the fees to the waste operating company.

In Annex G a summarized table is attached of the available tariff / fee structures in those ports where port reception facilities are available and implemented, based on the outcomes of Activities A and B. One conclusion is clear from these tables, namely that a wide variation exists in how to structure the fee structures (on tons, m³ or other units).

In general fees for waste collection and treatment are normally levied on a ton or m³ basis. In order to allow the respective terminal and port operators in the Mediterranean Sea to calculate themselves the possible fee structure, we included a very basic calculation model, in which some rudimentary calculations can be made to assess fees per unit to recover the costs of the (investments and operational costs of the) facilities. An example of a calculation is presented in Annex H. Basic parameters in this model are e.g.:

- Investment / capital costs (and depreciation period);
- Operating costs based on labour, power, fuels and alike;
- Maintenance costs;
- Land lease costs (number of square meters used);
- Tons or m³ of waste.

It is difficult to present benchmark fees and tariffs, since the variety of fee structures is very large. Differentiating fees are based on a/o:

- Time of the day the services have to be provided (night vs. daytime);
- Distance from the facility itself;
- Necessity of transport between the vessels and the port reception facilities;
- Type of transport mode used (barge or truck);
- 'Quality' of the waste or minimum / maximum contamination levels.

6.3 Developments in Europe in cost recovery systems

It has been recognized that a direct fee system provides a disincentive for ships to deliver wastes: costs for waste can be avoided if a ship does not deliver waste. While environmental consciousness is increasing in the shipping industry, illegal discharges at sea are still quite common.

To reduce these discharges, EU-directive 2000/59/EC on ship generated wastes contains amongst others:

- mandatory delivery of waste ;
 - preparation of port waste management plans;
 - a notification system;
 - indirect cost recovery: ships should contribute to the costs of waste collection and treatment, whether they discharge waste in a port or not.
-

These elements should lead to a significant decrease discharges at sea and a much better utilization of port reception facilities. It is not necessary that all costs related to waste collection and treatment should be covered by this indirect fee system: it is stated that, as a minimum, 30% of the cost should be covered by the indirect fee.

Indirect fee systems are already applied for a considerable time in the Baltic Sea. Generally speaking, these systems are 100% indirect. A ship pays a compulsory fee for which it is allowed to discharge (sometimes a limited amount of) oily waste.

The effect of an indirect fee system, in terms of the volumes of waste which are delivered is difficult to assess, due to lack of data. In the Baltic Sea, it is claimed to have increased the volumes, but the real effect is not well documented. In other countries in Western-Europe, the indirect fee system is being introduced but there are no data yet to substantiate the effect. In the port of Rotterdam, a study² has been carried out to estimate the potential effect of mandatory delivery. The report concludes that an increase with a factor 2 - 3 may be expected.

An argument which has lead to heated debate is the "level playing field". In many cases it is argued that introducing an indirect fee system increases the overall cost level of a port and thereby jeopardizes the competitiveness of a port compared to other ports which do not introduce the indirect system. Many arguments against or in favour of this issue have been put on the table. The overall effect now seems to be that, to be on the safe side, several countries will start with the minimum percentage of 30% indirect, which may be increased in the future. Discussing benefits and drawbacks of a direct versus an indirect cost recovery system is one thing. We assume however, that avoiding costs by not providing reception facilities, is not an issue anymore.

In the Mediterranean, a joint approach to the issue of direct versus indirect cost recovery may be considered. Like the Baltic Sea, it is a confined sea where pollution tends to accumulate. On the other hand, the number of countries involved in the Mediterranean is higher than the in the Baltic Sea which will make it more difficult and time consuming to identify a common approach. There is also the point that EU-member states have the obligation to implement the EU-Directive, non EU-member states do not have that obligation.

In this stage, it is not possible to provide clear recommendations on this very complex issue. However, if it has not been done yet, it is advisable to learn from the experience in the Baltic Sea and to that end it is advisable to consult HELCOM. Also, the ongoing introduction of the EU-directive in EU-member states is an operation from which lessons can be learned.

² H. Braun, S. Doves: The Port of Rotterdam and a mandatory delivery system for ship-generated waste, December 1998.

7 Conclusions and recommendations

7.1 General

1. The work that was carried out under Activity A and C was unknown at the time when Tebodin prepared the proposal for Activity B. Nevertheless, the reports on Activity A and C proved to be a solid basis for the work carried out by Tebodin.
 2. The selection of **collection** equipment is highly determined by the local situation in each port, and recommendations were already prepared in Activity A and C. Some guidance on the criteria to be applied for selecting the appropriate means for collection was provided. The recommendations as provided in Activities A and C appear to be correct, and Tebodin has not reached other conclusions.
 3. A variety of techniques have been investigated for **treating** oily wastes. A multi-criteria evaluation of these techniques was carried out, resulting in a ranking of all techniques which were discussed. The results are:
 - for oily water (which contains free oil and may also contain emulsified oil): a tilted plate separator followed by coagulation-flocculation and a dissolved air flotation unit is the preferred option;
 - for treatment of recovered oil to remove solids and water: a centrifuge is the preferred option;
 - for treatment of residual sludge's from the waste water treatment: drying bed or lagoon is the preferred option.
 4. Options for recycling recovered oil (such as re-refining) are very limited, since the volumes of oil in each port do not justify setting up a dedicated facility.
 5. For a number of ports, minimal collection services are recommended, since the estimated volumes of oily waste are very small. However, there is not much point in receiving oily waste without a possibility of treatment in accordance with the applicable environmental regulations and it may also be considered not to receive oily waste in these ports.
 6. Garbage is – almost without exception – brought to landfills and there is practically no information on recycling schemes for municipal garbage. It also appeared that the volumes of ship generated do not justify setting up a dedicated recycling scheme. Nevertheless, information on garbage separation techniques is provided as background reading material.
 7. For final disposal of wastes (garbage and de-watered sludges), various options were reviewed and, after a multi-criteria analysis, a controlled landfill is the recommended option. For the sake of comparison, an uncontrolled landfill was also included in the analysis, though Tebodin does not recommend uncontrolled land filling in any case.
 8. For reception and treatment of oily wastes, typical facilities were developed with standard holding volumes and treatment capacities. These typicals can be used in various ports. In Activity D, these designs can be fine-tuned to the specific requirements in each port regarding holding volumes, treatment capacities and type of treatment.
 9. Cost estimates were prepared for the typical facilities. The estimates should be used with caution and provide indications only.
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7.2 Recommendations per port

1. In the recommendations per port, Tebodin has followed the conclusions as presented in the reports on Activity A and C, regarding ports where facilities should be established.
 2. In ports where a refinery is operating, it is recommended that the refinery processes the recovered oil and that it also processes sludges from the waste water treatment unit. This is by far the cheapest solution. Obviously, it may require discussions and negotiations to materialise this recommendation. Some countries (Malta, Cyprus, Tunisia) already have a recycling scheme in place and recovered oil should fit in this scheme. In other ports, a final disposal option for oil must be found.
 3. For ports where the typical facilities are not appropriate, specific recommendations were prepared as far as possible. These address in particular "brown field" situations, i.e. reception and treatment facilities may already exist which may or may not be appropriate and modifications may be required. When further design work will be carried out in Activity D, we recommend that for these ports a field inspection is carried out, to determine the condition and performance of the existing facilities and to assess whether reusing components is feasible or not.
 4. Collection of wastes from ships is in many ports done by private contractors. In a number of ports additional collections means as trucks and barges are recommended in the reports of activity A and C. A decision must be taken to either invest in collection or to contract it out to private contractors. In the cost estimates for (typical) facilities, we have assumed that the collection services will be contracted through private companies.
 5. It would be beneficial for the relevant authorities in the respective MEDA countries, where (additional) port reception facilities are suggested, to support them in the preparation of viability assessments including engineering, detailed costs estimates, tender documents as well as the financial recovery / tariffs to be charged (the latter through an inter-active financial tool).
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Annex A: Summarized tables of Activities A and C

Algeria

Tabel I - Cargo handled in the main ports of Algeria in 2000 (x 1,000 tons)

Total cargoes handled	100,301
Liquid bulk	82,410
Dry bulk	10,085
Containers, Ro-Ro and General cargoes	7,805
Other cargoes	1
Unloaded cargoes	18,529
Loaded cargoes	81,772

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Algeria

Type of ship	Algiers			Mostananem			Oran		
	2000	2001	2002	2000	2001	2002	2000	2001	2002
Container	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	365	428	515
Cruise and passenger	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	264	246	241
Dry bulk and general Cargo	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	481	476	575
Ro-Ro	n.a.	n.a.	n.a.	76	58	94	n.a.	n.a.	n.a.

Type of ship	Algiers			Mostananem			Oran		
	2000	2001	2002	2000	2001	2002	2000	2001	2002
Tankers	539	551	529	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.

Note: Because of the lack of information the following ports are not included in this overview:

Bejaia, Arzew & Bethioua, Ghazaouet, Annaba, Tenes, Jijel, Skikda.

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel III - Estimated generation of oily wastes and capacities available in main ports of Algeria (x m³ per year)

Type of waste		Bejaia	Arzew & Beth	Ghazaouet	Annaba	Tenes	Jijel	Algiers	Skikda	Mostananem	Oran
Dirty ballast	annual volume	n.a	n.a	n.a	n.a	n.a	n.a	n.a	n.a	n.a	n.a
	volume per ship arrival	n.a	n.a	n.a	n.a	n.a	n.a	n.a	n.a	n.a	n.a
Tank washings	annual volume	54,000	n.a	n.a	n.a	n.a	n.a	n.a	41,600	n.a	n.a
	volume per ship arrival	900	n.a	n.a	n.a	n.a	n.a	n.a	2,400	n.a	n.a
Oily bilge water	annual volume	240	3,286	329	395	42	126	3,888	4,898	510	1,440
	volume per ship arrival	15	15	19	14	10	10	18	20	18	15
Oil residues (sludge) and other waste oils	annual volume	192.0	1,649.0	274.0	329.8	57.7	102.0	3,042.0	4,342.0	511.5	886.0
	volume per ship arrival	18.5	7.5	7.5	7.5	7.5	7.5	15.5	22.0	7.5	12.5

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

Type of waste	Bejaia	Arzew & Beth	Ghazaouet	Annaba	Tenes	Jijel	Algiers	Skikda	Mostananem	Oran
Domestic waste	417.6	950.0	156.0	278.5	7.3	48.9	876.2	1,389.6	245.5	518.4
Maintenance waste	153.1	290.5	48.2	57.9	5.4	17.9	428.3	473.2	91.0	158.4
Cargo related waste	12.2	122.2	0.0	0.0	0.0	0.0	163.2	52.0	16.0	109.2
Total volume of garbage	582.9	1,362.7	204.2	336.4	12.7	66.8	1,467.7	1,914.8	352.5	786.0
Maximum volume per ship	3.5	3.5	3.5	3.0	3.5	3.5	3.5	2.0	3.5	3.5
Cost of delivery (in US \$)										

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Cyprus

Tabel I - Cargo handled in the main ports of Cyprus in 2000 (x 1,000 tons)

Total cargoes handled	7,280
Liquid bulk	3,095
Dry bulk	1,845
Containers, Ro-Ro and General cargoes	474
Other cargoes	1,866
Unloaded cargoes	1,805
Loaded cargoes	5,475

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Cyprus

Type of ship	Larnaka			Limassol		
	2000	2001	2002	2000	2001	2002
Container	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Cruise and passenger	74	32	38	1,138	861	508
Dry bulk and general Cargo	235	137	150	1,538	1,752	1,695
Ro-Ro	147	159	128	1,388	1,506	1,590

Type of ship	Laranka Oil Terminal			Limassol		
	2,000	2,001	2,002	2,000	2,001	2,002
Tankers	693	579	607	3,037	3,366	3,373

Note: Because of the lack of information the following ports are not included in this overview:

Vassiliko, Moni, Dehkelia.

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel III - Estimated generation of oily wastes and capacities available in main ports of Cyprus (x m³ per year)

Type of waste		Laranka	Laranka oil terminal	Moni EAC Oil Terminal	Vassiliko	Vassilikos oil terminal	Limassol	Dhekelia oil terminal
Dirty ballast	Average annual volume	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Tank washings	Average annual volume	n.a.	1,974.0	876.0	n.a.	2,871.0	n.a.	3,978.0
	Max. volume per ship arrival	n.a.	525.0	900.0	n.a.	500.0	n.a.	450.0
Oily bilge water	Average annual volume	939.0	138.0	24.0	211.0	21.0	6,643.0	60.0
	Max. volume per ship arrival	15.0	25.0	30.0	15.0	30.0	25.0	30.0
Oil residues (sludge) and other waste oils	Average annual volume	467.2	69.0	79.0	105.0	73.0	7,227.0	160.9
	Max. volume per ship arrival	7.5	30.0	7.5	7.5	7.5	39.5	7.5

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity C, October 2003

Tabel IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

Type of waste	Laranka	Laranka oil terminal	Vassiliko	Vassilikos oil terminal	Limassol	Dhekelia oil terminal
Domestic waste	375.6	n.a.	21.2	n.a.	4,643.0	n.a.
Maintenance waste	82.0	n.a.	16.8	n.a.	208.0	n.a.
Cargo related waste	0.0	n.a.	0.0	n.a.	119.6	n.a.
Total volume of garbage	457.6	0.0	38.0	0.0	4,970.6	0.0
Max. volume per ship arrival	5.0	n.a.	2.0	n.a.	5.0	n.a.
Cost of delivery (in US \$)						

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity C, October 2003

Egypt

Table I - Cargo handled in the main ports of Egypt in 2000 (x 1,000 tons)

Total cargoes handled	54,777
Liquid bulk	7,281
Dry bulk	22,449
Containers, Ro-Ro and General cargoes	25,047
Other cargoes	0
Unloaded cargoes	41,713
Loaded cargoes	13,064

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Table II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Egypt

Type of ship	Damietta			Port Said			Alexandria & Dhekelia port		
	2000	2001	2002	2000	2001	2002	2000	2001	2002
Container	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Cruise and passenger	538.0	376.0	243.0	538.0	376.0	243.0	n.a.	n.a.	n.a.
Dry bulk and general Cargo	1,068.0	829.0	1,633.0	1,068.0	829.0	1,633.0	n.a.	n.a.	n.a.
Ro-Ro	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.

Type of ship	Damietta			Port Said			Alexandria & Dhekelia port		
	2000	2001	2002	2000	2001	2002	2000	2001	2002
Tankers	n.a.	n.a.	n.a.	2,400.0	2,400.0	2,300.0	2,400.0	2,400.0	2,300.0

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Table III - Estimated generation of oily wastes and capacities available in main ports of Egypt (x m³ per year)

Type of waste		Damietta	Port Said	Alexandria & Dhekelia port complex
Dirty ballast	Average annual volume	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.
Tank washings	Average annual volume	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.
Oily bilge water	Average annual volume	2,190	2,666	5,400
	Max. volume per ship arrival	25	15	25
Oil residues (sludge) and other waste oils	Average annual volume	2,993.0	888.8	9,000.0
	Max. volume per ship arrival	18.5	7.5	18.5

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity C, October 2003

Table IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

Type of waste	Damietta	Port Said	Alexandria & Dhekelia port complex
Domestic waste	759.2	691.2	2,880.0
Maintenance waste	232.4	211.2	792.0
Cargo related waste	n.a.	130.0	754.0
Total volume of garbage	991.6	1,032.4	4,426.0
Max. volume per ship arrival	5.0	5.0	5.0
Cost of delivery (in US \$)			

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Israel

Tabel I - Cargo handled in the main ports of Israel in 2000 (x 1,000 tons)

Total cargoes handled	36,091
Liquid bulk	n.a.
Dry bulk	n.a.
Containers, Ro-Ro and General cargoes	n.a.
Other cargoes	#VALUE!
Unloaded cargoes	n.a.
Loaded cargoes	n.a.

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Israel

Type of ship	XXX		
	2000	2001	2002
Container	n.a.	n.a.	n.a.
Cruise and passenger	n.a.	n.a.	n.a.
Dry bulk and general Cargo	n.a.	n.a.	n.a.
Ro-Ro	n.a.	n.a.	n.a.

Type of ship	XXX		
	2000	2001	2002
Tankers	n.a.	n.a.	n.a.

Note: Because of the lack of information the following ports are not included in this overview:
Ashdod, Haifa, Asqelon, Hadera

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Table III - Estimated generation of oily wastes and capacities available in main ports of Israel (x m³ per year)

Type of waste		Ashdod	Haifa	Haifa oil terminal	Hadera	Ashkelon Terminal
Dirty ballast	Average annual volume	n.a.	n.a.	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.	n.a.
Tank washings	Average annual volume	n.a.	n.a.	38,400	n.a.	67,500
	Max. volume per ship arrival	n.a.	n.a.	2,560	n.a.	20,000
Oily bilge water	Average annual volume	6,372	7,646	750	165	750
	Max. volume per ship arrival	15	15	25	13	25
Oil residues (sludge) and other waste oils	Average annual volume	6,637.5	7,965.0	2,250.0	275.0	2,250.0
	Max. volume per ship arrival	25.0	25.0	15.5	7.5	15.5

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Table IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

Type of waste	Ashdod	Haifa	Hadera
Domestic waste	3,059.7	8,045.7	193.6
Maintenance waste	934.5	700.9	48.4
Cargo related waste	n.a.	n.a.	n.a.
Total volume of garbage	3,994.2	8,746.6	242.0
Max. volume per ship arrival	4.5	10.0	3.5
Cost of delivery (in US \$)			

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Lebanon

Tabel I - Cargo handled in the main ports of Lebanon in 2000 (x 1,000 tons)

Total cargoes handled	5,547
Liquid bulk	1,666
Dry bulk	1,749
Containers, Ro-Ro and General cargoes	1,505
Other cargoes	627
Unloaded cargoes	5,195
Loaded cargoes	352

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Lebanon

Type of ship	Sidon			Selaata			Tripoli Oil Installations			Jounieh		
	2000	2001	2002	2000	2001	2002	2000	2001	2002	2000	2001	2002
Container	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Cruise and passenger	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Dry bulk and general Cargo	116	128	114	80	80	80	n.a.	n.a.	n.a.	n.a.	64	54
Ro-Ro	39	38	40	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	40	41

Type of ship	Sidon			Selaata			Tripoli Oil Installations			Jounieh		
	2000	2001	2002	2000	2001	2002	2000	2001	2002	2000	2001	2002
Tankers	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	40.0	39.0	40.0	59.0	34.0	45.0

Note: Because of the lack of information the following ports are not included in this overview:
Zahrani Oil Terminal, Jounieh, Beirut

Tabel III - Estimated generation of oily wastes and capacities available in main ports of Lebanon (x m³ per year)

Type of waste		Tripoli	Tripoli Oil Installations	Sidon	Selaata	Beirut	Jounieh
Dirty ballast	Average annual volume	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Tank washings	Average annual volume	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Oily bilge water	Average annual volume	2,250	1,059	790	160	2,500	383
	Max. volume per ship arrival	15	25	15	15	15	15
Oil residues (sludge) and other waste oils	Average annual volume	680.5	401.5	219.0	44.4	2,083.0	63.8
	Max. volume per ship arrival	7.5	35.0	7.5	7.5	7.5	7.5

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

Type of waste	Tripoli	Sidon	Selaata	Beirut
Domestic waste	352.8	113.7	19.2	900.0
Maintenance waste	107.8	34.7	7.0	330.0
Cargo related waste	n.a.	6.2	15.0	78.0
Total volume of garbage	460.6	154.6	41.2	1,308.0
Total volume of garbage	5.0	5.0	5.0	5.0
Cost of delivery (in US \$)				

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Malta

Tabel I - Cargo handled in the main ports of Malta in 2000 (x 1,000 tons)

Total cargoes handled	5,711
Liquid bulk	n.a.
Dry bulk	n.a.
Containers, Ro-Ro and General cargoes	n.a.
Other cargoes	#VALUE!
Unloaded cargoes	n.a.
Loaded cargoes	n.a.

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Malta

Type of ship	Valletta		
	2000	2001	2002
Container	n.a.	n.a.	n.a.
Cruise and passenger	226.0	358.0	408.0
Dry bulk and general Cargo	n.a.	n.a.	n.a.
Ro-Ro	n.a.	n.a.	n.a.

Type of ship	Valletta		
	2000	2001	2002
Tankers	n.a.	n.a.	n.a.

Note: Because of the lack of information the following ports are not included in this overview:
Marsaxlokk

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel III - Estimated generation of oily wastes and capacities available in main ports of Malta (x m³ per year)

Type of waste		Freepport Container Terminal	Marsaxlokk	Oil Tanking Malta, Port of Marsaxlokk	Valletta	Cruise Terminal (Valletta)
Dirty ballast	Average annual volume	n.a.	n.a.	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.	n.a.
Tank washings	Average annual volume	n.a.	4,340	12,000	7,106	n.a.
	Max. volume per ship arrival	n.a.	97	3,600	120	n.a.
Oily bilge water	Average annual volume	8,431	144	643	3,120	168
	Max. volume per ship arrival	25	15	25	25	5
Oil residues (sludge) and other waste oils	Average annual volume	18,750.0	79.5	464.1	1,950.0	153.3
	Max. volume per ship arrival	60.0	7.5	7.5	16.0	7.5

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

Type of waste	Freepport Container Terminal	Marsaxlokk	Oil Tanking Malta, Port of Marsaxlokk	Valletta	Cruise Terminal (Valletta)
Domestic waste	1,346.8	38.1	182.0	936.0	3,156.4
Maintenance waste	412.5	13.9	56.4	343.2	24.4
Cargo related waste	n.a.	n.a.	n.a.	94.6	0.0
Total volume of garbage	1,759.3	52.0	238.4	1,373.8	3,180.8
Max. volume per ship arrival	3.5	3.5	1.5	3.5	6.0
Cost of delivery (in US \$)					

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Morocco

Tabel I - Cargo handled in the main ports of Morocco in 2000 (x 1,000 tons)

Total cargoes handled	53,444
Liquid bulk	14,526
Dry bulk	28,699
Containers, Ro-Ro and General cargoes	8,721
Other cargoes	1,498
Unloaded cargoes	29,560
Loaded cargoes	23,884

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Morocco

Type of ship	Tangier			Nador		
	2000	2001	2002	2000	2001	2002
Container (incl. Ro-Ro)	286	386	377	11	3	11
Cruise and passenger	77	58	76	1,049	959	1,082
Dry bulk and general Cargo	86	76	61	1,431	1,340	1,453

Type of ship	Tangier			Nador		
	2000	2001	2002	2000	2001	2002
Tankers	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel III - Estimated generation of oily wastes and capacities available in main ports of Morocco (x m³ per year)

Type of waste		Tangiers	Nador
		Dirty ballast	Average annual volume
	Max. volume per ship arrival	n.a.	n.a.
Tank washings	Average annual volume	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.
Oily bilge water	Average annual volume	99	5,278
	Max. volume per ship arrival	31	30
Oil residues (sludge) and other waste oils	Average annual volume	281.5	6,040.0
	Max. volume per ship arrival	7.5	16.6

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

Type of waste	Tangiers	Nador
	Domestic waste	306.3
Maintenance waste	63.4	414.4
Cargo related waste	925.5	98.8
Total volume of garbage	1,295.2	3,768.2
Max. volume per ship arrival	1.8	5.0
Cost of delivery (in US \$)		

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Syria

Tabel I - Cargo handled in the main ports of Syria in 2000 (x 1,000 tons)

Total cargoes handled	28,959
Liquid bulk	21,190
Dry bulk	3,917
Containers, Ro-Ro and General cargoes	3,852
Other cargoes	0
Unloaded cargoes	8,521
Loaded cargoes	20,438

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Syria

Type of ship	XXXX		
	2000	2001	2002
Container	0	0	0
Cruise and passenger	0	0	0
Dry bulk and general Cargo	0	0	0
Ro-Ro	0	0	0

Type of ship	XXXX		
	2000	2001	2002
Tankers	0	0	0

Note: Because of the lack of information the following ports are not included in this overview:

Lattakia, Tartous, Banias

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel III - Estimated generation of oily wastes and capacities available in main ports of Syria (x m³ per year)

Type of waste		Lattakia	Tartous	Tartous Oil terminal	Banias
Dirty ballast	Average annual volume	n.a.	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.
Tank washings	Average annual volume	n.a.	n.a.	164,980	234,000
	Max. volume per ship arrival	n.a.	n.a.	3,600	3,900
Oily bilge water	Average annual volume	1,971	3,444	611	365
	Max. volume per ship arrival	15	25	50	1,900
Oil residues (sludge) and other waste oils	Average annual volume	1,460.0	1,715.0	1,255.0	64.8
	Max. volume per ship arrival	7.5	7.5	68.4	68.4

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

Type of waste	Lattakia	Tartous
Domestic waste	707.2	583.2
Maintenance waste	260.0	178.2
Cargo related waste	156.0	67.6
Total volume of garbage	1,123.2	829.0
max. volume per ship arrival	5.0	3.5
Cost of delivery (in US \$)		

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tunesia

Tabel I - Cargo handled in the main ports of Tunesia in 2000 (x 1,000 tons)

Total cargoes handled	26,104
Liquid bulk	12,490
Dry bulk	5,737
Containers, Ro-Ro and General cargoes	7,877
Other cargoes	0
Unloaded cargoes	14,895
Loaded cargoes	11,209

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Tunesia

Type of ship	XXXX		
	2000	2001	2002
Container	0	0	0
Cruise and passenger	0	0	0
Dry bulk and general Cargo	0	0	0
Ro-Ro	0	0	0

Type of ship	XXXX		
	2000	2001	2002
Tankers	0	0	0

Note: Because of the lack of information the following ports are not included in this overview:

La Skira oil Terminal, Sfax, Sousse, La Goulette and Rades port complex, Bizerte and Manzel Bourguiba, Gabes, Zarzis.

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel III - Estimated generation of oily wastes and capacities available in main ports of Tunisia (x m³ per year)

Type of waste		Sfax	Sousse	La Goulette & Rades Port Complex	Gabes	La Skhira (Oil Terminal)	Bizerte - Menzel Bourguiba	Zarzis
Dirty ballast	Average annual volume	n.a.	n.a.	n.a.	n.a.	444,680	71,905	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.	48,000	18,000	n.a.
Tank washings	Average annual volume	n.a.	n.a.	n.a.	n.a.	319,740	62,400	9,600
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.	12,800	4,800	1,600
Oily bilge water	Average annual volume	2,701	99	3,102	3,577	666	875	743
	Max. volume per ship arrival	50	13	25	50	25	25	25
Oil residues (sludge) and other waste oils	Average annual volume	3,942.0	281.5	2,333.0	605.0	3,402.0	486.1	412.5
	Max. volume per ship arrival	24.0	7.5	7.5	27.9	75.6	7.5	7.5

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Tabel IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

Type of waste	Sfax	Sousse	La Goulette & Rades Port Complex	Gabes	Bizerte - Menzel Bourguiba	Zarzis
Domestic waste	592.8	306.2	1,119.9	936.0	166.4	213.8
Maintenance waste	218.4	63.4	410.0	286.0	77.0	62.4
Cargo related waste	769.6	925.5	82.3	304.4	27.6	169.6
Total volume of garbage	1,580.8	1,295.1	1,612.2	1,526.4	271.0	445.8
Max. volume per ship arrival	6.5	1.8	5.5	3.5	3.0	3.5
Cost of delivery (in US \$)						

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity A & C, October 2003

Turkey

Tabel I - Cargo handled in the main ports of Turkey in 2000 (x 1,000 tons)

Total cargoes handled	186,469
Liquid bulk	89,092
Dry bulk	30,701
Containers, Ro-Ro and General cargoes	51,197
Other cargoes	15,479
Unloaded cargoes	106,933
Loaded cargoes	79,536

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity a & C, October 2003

Tabel II - Total number of ships calls per type of ship in 2000, 2001 and 2002 in main ports of Turkey

Type of ship	Industrialized port of Nemrut Bay		
	2000	2001	2002
Container	n.a.	n.a.	n.a.
Cruise and passenger	n.a.	n.a.	n.a.
Dry bulk and general Cargo	259.0	132.0	81.0
Ro-Ro	n.a.	n.a.	n.a.

Note: only total throughput figures are mentioned

Type of ship	Industrialized port of Nemrut Bay		
	2000	2001	2002
Tankers	0	0	0

Note: Because of the lack of information the following ports are not included in this overview:

Izmir, Iskenderun, Nemrut Bay, Dikilli, Ceyhan, Aliaga, Mersin, Kusadasi, Altalya, Marmaris, Bodrun.

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity a & C, October 2003

Tabel III - Estimated generation of oily wastes and capacities available in main ports of Turkey (x m³ per year)

		Iskenderun	Dikili	Kusadasi	Merisin	Bodrum	Marmiris	Nemrut Bay	Izmir	Antalya
Type of waste										
Dirty ballast	Average annual volume	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Tank washings	Average annual volume	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
	Max. volume per ship arrival	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Oily bilge water	Average annual volume	1,550	37	365	2,946	n.a.	n.a.	4,242	3,468	1,643
	Max. volume per ship arrival	25	9	< 10	25	n.a.	n.a.	25	25	25
Oil residues (sludge) and other waste oils	Average annual volume	766.5	219.0	194.4	2,727.5	876.0	1,314.0	2,120.0	2,472.0	730.8
	Max. volume per ship arrival	7.5	15.8	< 3,5	7.5	7.5	7.5	18.5	15.5	7.5

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity a & C, October 2003

Tabel IV - Estimated generation of garbage and capacities available in main ports of Algeria (x m³ per year)

	Iskenderun	Dikili	Kusadasi	Merisin	Bodrum	Marmaris	Nemrut Bay	Izmir	Antalya
Type of waste									
Domestic waste	442.0	161.2	1,890.0	1,413.9	1,695.4	158.4	1,099.4	830.4	313.2
Maintenance waste	136.2	15.6	216.1	432.0	0.0	87.1	335.9	320.3	114.8
Cargo related waste	8.3	0.0	0.0	48.7	0.0	0.0	227.6	234.0	32.5
Total volume of garbage	586.5	176.8	2,106.1	1,894.6	1,695.4	245.5	1,662.9	1,384.7	460.5
Max. volume per ship arrival	5.0	5.5	5.4	12.0	7.5	5.0	5.0	5.0	5.0
Cost of delivery (in US \$)									

Source REMPEC Project MAD.B7.41.97.0415.8 - Activity a & C, October 2003

Annex B: Overview of garbage quantities from ships per port

Estimated volumes of garbage, according to Activity A

	Country	Domestic waste (m3/annum)	Maintenance waste (m3/annum)	Cargo related waste (m3/annum)	Total garbage (m3/annum)
Algiers	Algeria	876	428	163	1,468
Annaba	Algeria	279	58	0	336
Arzew & Bethioua	Algeria	950	291	122	1,363
Bejaia	Algeria	418	153	12	583
Ghazaouet	Algeria	156	48	0	204
Jijel	Algeria	49	18	0	67
Mostananem	Algeria	246	91	16	353
Oran	Algeria	518	158	109	786
Skikda	Algeria	1,390	473	52	1,915
Tenes	Algeria	7	5	0	13
Dhekelia oil terminal	Cyprus	n.a	n.a	n.a	0
Laranka	Cyprus	376	82	0	458
Laranka oil terminal	Cyprus	n.a	n.a	n.a	0
Limassol	Cyprus	4,643	208	120	4,971
Vassiliko	Cyprus	21	17	0	38
Vassilikos oil terminal	Cyprus	n.a.	n.a.	n.a.	0
Alexandria & Dhekelia port complex	Egypt	2,880	792	754	4,426
Damietta	Egypt	759	232	n.a.	992
Port Said	Egypt	691	211	130	1,032
Ashdod	Israel	3,060	935	n.a.	3,994
Hadera	Israel	194	48	n.a.	242
Haifa	Israel	8,046	701	n.a.	8,747
Beirut	Lebanon	900	330	78	1,308
Selaata	Lebanon	19	7	15	41
Sidon	Lebanon	114	35	6	155
Tripoli	Lebanon	353	108	n.a.	461
Cruise Terminal (Valletta)	Malta	3,156	24	0	3,181
Freeport Container Terminal	Malta	1,347	413	n.a.	1,759
Marsaxlokk	Malta	38	14	n.a.	52
Oil Tanking Malta, Port of Marsaxlokk	Malta	182	56	n.a.	238
Valletta	Malta	936	343	95	1,374
Nador	Morocco	3,255	414	99	3,768
Tangiers	Morocco	306	63	926	1,295
Lattakia	Syria	707	260	156	1,123
Tartous	Syria	583	178	68	829
Bizerte - Menzel Bourgoiba	Tunesia	166	77	28	271
Gabes	Tunesia	936	286	304	1,526
La Goulette & Rades Port Complex	Tunesia	1,120	410	82	1,612
Sfax	Tunesia	593	218	770	1,581
Sousse	Tunesia	306	63	926	1,295
Zarzis	Tunesia	214	62	170	446
Antalya	Turkey	313	115	33	461
Bodrum	Turkey	1,695	0	0	1,695
Dikili	Turkey	161	16	0	177
Iskenderun	Turkey	442	136	8	587
Izmir	Turkey	830	320	234	1,385
Kusadasi	Turkey	1,890	216	0	2,106
Marmaris	Turkey	158	87	0	246
Merisin	Turkey	1,414	432	49	1,895
Nemrut Bay	Turkey	1,099	336	228	1,663
Total		48,793	9,971	5,750	64,514

Annex C: Background information on technologies for garbage treatment

1 Background information on technologies for garbage treatment

The main unit operations can be distinguished as follows:

- Size reduction;
- Separation.

1.1 Size reduction

In the cases that a mixed solid waste feed (except food waste) is offered to the reception facilities, it is essential to reduce the size of the material prior to further processing. This can be done by crushing and deforming in special equipment and will result in a density increase of the garbage. Typical equipment for that purpose are:

- Cutters;
- Shredders;
- Grinders.

1.1.1 Shredders

Shredders quickly reduce a variety of bulk solids with their high torque shredding action. These units reduce the scrap volume up to 80%. By applying different knife profiles the shredder can be designed to treat specific materials like metal scrap, wood, plastic, rubber or other garbage materials.



There are different designs possible like single shaft, high torque, low speed shear shredders for size reduction of baled materials or twin shaft, high torque, low speed shear shredders for size reduction of general waste (electrical motor power 15kW - 320kW).

1.1.2 Grinders

Waste grinders are often used wood, plastic, rubber or garbage materials.



The equipment can be operated by one operator and uses a high speed grinding design to quickly reduce waste (drive engine power 1.5kW - 300kW)..

1.2 Separation

If waste segregation does not take place on board, technical equipment can separate the waste into a number of main categories e.g.:

- plastics;
- glass;
- metal;
- other solid waste.

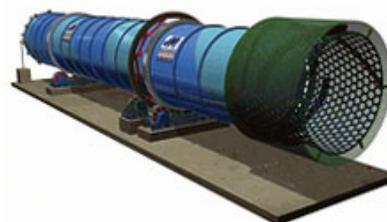
1.2.1 Screens

Wedge wire and shaking bar dewatering screens are designed with eccentric weight vibratory motor drives for both for fixed and mobile installations

A trommel is a rotary cylindrical screen that is typically inclined at a downward angle that, combined with the tumbling action of the trommel, separates materials of different density. Trommel screens are used to separate mixed recyclables, municipal solid waste components, or to screen finished compost from windrow and aerated static pile systems.



Vibrating Wedge wire



Trommel Screen

Trommel screens are used by material recovery facilities to separate paper from glass and other contaminants in previously shredded municipal solid waste. Smaller trommels have been used to separate labels and caps from crushed glass. Some trommels are designed to let paper pass through the screen while diverting heavier materials to re-crushing or a landfill. Other applications require multi-stage trommel screens which have meshes or plates of different aperture sizes.

1.2.2 Magnetic separation

Sorting and separating ferrous metals using magnetized systems has been standard practice for many years. Recovering non-ferrous metals, however, was a labor intensive, costly and a time consuming exercise.

Most magnetic metal separators are built around either cartridge magnets or plate magnets. While some options for these separators may need electric or pneumatic connections, the permanent magnets themselves require no external power.

In general, the choice between these two basic types depends largely on the characteristics of the materials which must be treated and the material handling system.



The Self-Cleaning Recycling Magnets are Permanent Magnets using the latest and highest grade of materials suitable for this type system. When compared to electro magnets, no electrical source is required for the magnet, it is considerably lighter in weight, has a lower profile, is virtually maintenance free and less expensive to purchase, install and operate.



Annex D: Indication of recoverable oil volumes per port

Volumes of recoverable oil						
Port	Country	Ballast (m3/year)	Tank washings (m3/year)	Bilge water (m3/year)	Sludge, residues (m3/year)	Total recoverable oil (tons/annum)
Algiers	Algeria	0	0	3,888	3,042	792
Annaba	Algeria	0	0	395	330	85
Arzew & Bethioua	Algeria	0	0	3,286	1,649	448
Bejaia	Algeria	0	54,000	240	192	1,346
Ghazaouet	Algeria	0	0	329	274	71
Jijel	Algeria	0	0	126	102	26
Mostananem	Algeria	0	0	510	512	131
Oran	Algeria	0	0	1,440	886	236
Skikda	Algeria	0	41,600	4,898	4,342	2,119
Tenes	Algeria	0	0	42	58	15
Dhekelia oil terminal	Cyprus	0	3,978	60	161	135
Larnaka	Cyprus	0	0	939	467	127
Larnaka oil terminal	Cyprus	0	1,974	138	69	66
Limassol	Cyprus	0	0	6,643	7,227	1,841
Moni EAC Oil Terminal	Cyprus	0	876	24	79	40
Vassiliko	Cyprus	0	0	211	105	29
Vassilikos oil terminal	Cyprus	0	2,871	21	73	87
Alexandria & Dhekelia port complex	Egypt	0	0	5,400	9,000	2,246
Damietta	Egypt	0	0	2,190	2,993	753
Port Said	Egypt	0	0	2,666	889	256
Ashdod	Israel	0	0	6,372	6,638	1,695
Ashkelon Terminal	Israel	0	67,500	750	2,250	2,172
Hadera	Israel	0	0	165	275	69
Haifa	Israel	0	0	7,646	7,965	2,034
Haifa oil terminal	Israel	0	38,400	750	2,250	1,474
Beirut	Lebanon	0	0	2,500	2,083	540
Jounieh	Lebanon	0	0	383	64	21
Selaata	Lebanon	0	0	160	44	13
Sidon	Lebanon	0	0	790	219	65
Tripoli	Lebanon	0	0	2,250	681	199
Tripoli Oil Installations	Lebanon	0	0	1,059	402	113
Cruise Terminal (Valletta)	Malta	0	0	168	153	39
Freeport Container Terminal	Malta	0	0	8,431	18,750	4,635
Marsaxlokk	Malta	0	4,340	144	80	126
Oil Tanking Malta, Port of Marsaxlokk	Malta	0	12,000	643	464	410
Valletta	Malta	0	7,106	3,120	1,950	688
Nador	Morocco	0	0	5,278	6,040	1,534
Tangiers	Morocco	0	0	99	282	69
Banias	Syria	0	234,000	365	65	5,637
Lattakia	Syria	0	0	1,971	1,460	382
Tartous	Syria	0	0	3,444	1,715	467
Tartous Oil terminal	Syria	0	164,980	611	1,255	4,270
Bizerte - Menzel Bourgoiuba	Tunisia	71,905	62,400	875	486	1,634
Gabes	Tunisia	0	0	3,577	605	202
La Goulette & Rades Port Complex	Tunisia	0	0	3,102	2,333	610
La Skhira (Oil Terminal)	Tunisia	444,680	319,740	666	3,402	8,536
Sfax	Tunisia	0	0	2,701	3,942	989
Sousse	Tunisia	0	0	99	282	69
Zarzis	Tunisia	0	9,600	743	413	341
Antalya	Turkey	0	0	1,643	731	202
Bodrun	Turkey	0	0	0	876	210
Dikili	Turkey	0	0	37	219	53
Iskenderun	Turkey	0	0	1,550	767	209
Izmir	Turkey	0	0	3,468	2,472	649
Kusadasi	Turkey	0	0	365	194	52
Marmiris	Turkey	0	0	0	1,314	315
Merisin	Turkey	0	0	2,946	2,728	702
Nemrut Bay	Turkey	0	0	4,242	2,120	577
Total		516,585	1,025,365	106,555	110,414	52,854

Legend

1. Ports where facilities are proposed, but where no outlet exists for oily
2. Port where facilities are proposed and outlet for oil exists (refinery e.a.)
3. It is assumed that 80% of the average oil content is recovered.

Annex E: Calculations for treatment facilities

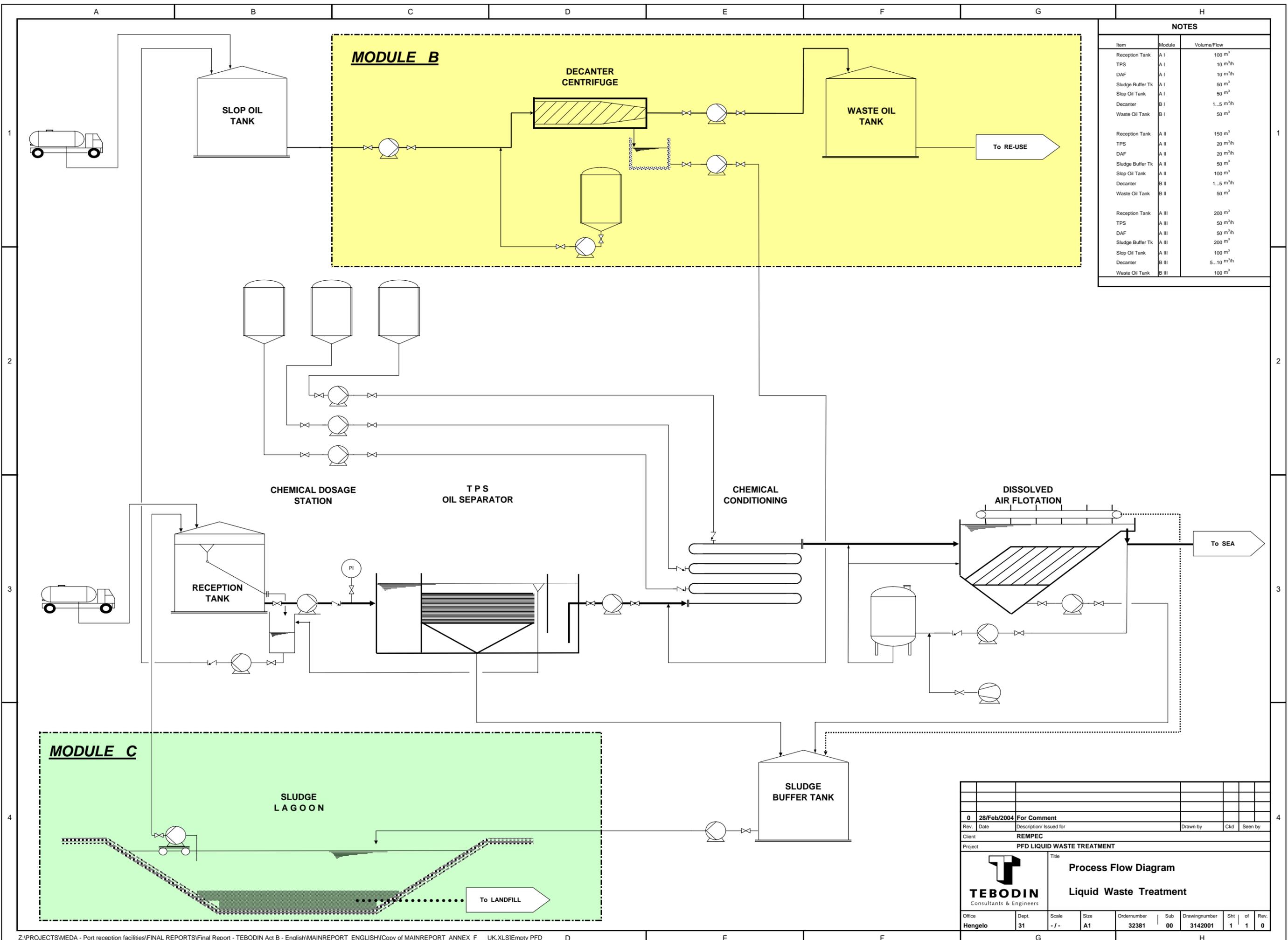
Port	Country	Tank washings (m3/year)	Bilge water (m3/year)	Average week (m3/week)	Average day (m3/day)	Average flowrate (m3/h)	Proposed storage (Act.A and C) (m3)	Proposed treatment (Act. A and C) (m3/h)
Algiers	Algeria	0	3,888	74.8	15.6	1.9	70	9
Arzew & Bethioua	Algeria	0	3,286	63.2	13.1	1.6	50	6
Skikda	Algeria	41,600	4,898	894.2	186.0	23.2	450	55
Alexandria & Dhekelia	Egypt	0	5,400	103.8	21.6	2.7	140	18
Port Said	Egypt	0	2,666	51.3	10.7	1.3	34	5
Hadera	Israel	0	165	3.2	0.7	0.1	Add. 30	n.a
Beirut	Lebanon	0	2,500	48.1	10.0	1.3	45	6
Tripoli	Lebanon	0	2,250	43.3	9.0	1.1	30	5
Tripoli Oil Installations	Lebanon	0	1,059	20.4	4.2	0.5	Tripoli	Tripoli
Nador	Morocco	0	5,278	101.5	21.1	2.6	105	13
Banias	Syria	234,000	365	4507.0	937.5	117.2	3720	470
Tartous	Syria	164,980	4,055	3250.7	676.1	84.5	35	Banias
La Goulette & Rades	Tunesia	0	3,102	59.7	12.4	1.6	70	8.5
Sfax	Tunesia	0	2,701	51.9	10.8	1.4	65	8
Zarzis	Tunesia	9,600	743	198.9	41.4	5.2	barge	La Shkira
Antalya	Turkey	0	1,643	31.6	6.6	0.8	n.d.	n.d
Bodrum	Turkey	0	0	0.0	0.0	0.0	n.d.	n.d
Izmir	Turkey	0	3,468	66.7	13.9	1.7	Existing	n.d
Nemrut Bay	Turkey	0	4,242	81.6	17.0	2.1	62	8

Legend:

n.d. = not determined

n.a. = not applicable

Annex F: Flow diagram of typical reception and treatment facility



NOTES

Item	Module	Volume/Flow
Reception Tank	A I	100 m ³
TPS	A I	10 m ³ /h
DAF	A I	10 m ³ /h
Sludge Buffer Tk	A I	50 m ³
Slop Oil Tank	A I	50 m ³
Decanter	B I	1...5 m ³ /h
Waste Oil Tank	B I	50 m ³
Reception Tank	A II	150 m ³
TPS	A II	20 m ³ /h
DAF	A II	20 m ³ /h
Sludge Buffer Tk	A II	50 m ³
Slop Oil Tank	A II	100 m ³
Decanter	B II	1...5 m ³ /h
Waste Oil Tank	B II	50 m ³
Reception Tank	A III	200 m ³
TPS	A III	50 m ³ /h
DAF	A III	50 m ³ /h
Sludge Buffer Tk	A III	200 m ³
Slop Oil Tank	A III	100 m ³
Decanter	B III	5...10 m ³ /h
Waste Oil Tank	B III	100 m ³

0		28/Feb/2004	For Comment						
Rev.	Date	Description/ Issued for		Drawn by	Ckd	Seen by			
Client				REMPEC					
Project				PFD LIQUID WASTE TREATMENT					
 TEBODIN Consultants & Engineers			Title Process Flow Diagram Liquid Waste Treatment						
Office	Dept.	Scale	Size	Ordernumber	Sub	Drawingnumber	Sht	of	Rev.
Hengelo	31	-/-	A1	32381	00	3142001	1	1	0

Annex G: Overview of available reception facilities based on Activities A and C

Country	Port / Terminal	Method of treatment of oily wastes	Charging system	Other remarks
Algeria	NAFTEC spa Oil Terminal (port of Algiers)	Separation of oil and water Phases is achieved in two stages involving an initial treatment in an API separator followed by a decanting basin at 250 cub. Meters per hour maximum rate.	Up to 5.000 tons a charge equal to 100.000 Alg. dinars applies. For volumes greater than 5.000 tons 150.000 Alg. dinars	Oil recovered from the whole separation and treatment process is directed back to the distillation process.
	Sontrach oil terminal (port of Skikda)	Separation of oil and water Phases is achieved in two stages involving an initial treatment in an API separator followed by a decanting basin at 250 cub. Meters per hour maximum rate.	Up to 5.000 tons a charge equal to 100.000 Alg. dinars applies. For volumes greater than 5.000 tons 150.000 Alg. dinars	Oil recovered from the whole separation and treatment process is directed back to the distillation process.
Cyprus	ECOFUEL CYPRUS (port of Vassiliko)	Setting, chemical treatment, centrifugation and vacuum evaporation is carried out to separate oil fuel before its further filtration, homogenisation to provided as a commercial, replacement fuel oil. Effluent water is treated by DAF (5m ³ / hour) and biological treatment reducing the oil content below 15 ppm. It is not allowed to be discharged at sea.	During the period of the project, CYP 6 per m ³ , expected to be doubled shortly	The facility has been operating since March 2002. on average it receives 800 - 1.000 m ³ of oily wastes per month
	Limassol	Controlled land filling	Charges are compulsory for each day in the port or anchorage at about \$.S. 16.0 per day.	
	Lankra	Controlled land filling at a designated disposal area 15 km from the port	Charges are compulsory for each day in the port (euro per day), passenger ships 85.5, container ships 25.7, Ro-Ro ships 43.2, Bulk carriers 22.8, Convent. Ship 28.5, Ships awaiting orders 17.1, laid up ships craft etc.. 11.40	Cargo associated waste can be also collected following an agreement with ships' representatives.

Country	Port / Terminal	Method of treatment of oily wastes	Charging system	Other remarks
	Vassiliko	Controlled land filling	Charges are compulsory for each day in the port at about 10 CYP per day	
Egypt	Sidi Kerir Terminal	Mechanical type achieving 8.000 m ³ /hour through settling of water and skimming of separated oil.		
	Port of Damietta	Enhanced oil - water mixtures separation in the tanks. Oil recovered is disposed of the near by operating refinery.		
	Port of Said	Controlled land filling at a designated disposal area 10 km from the port.	Charges vary per cub. Meter of collected garbage. No other information.	
Israel	Haifa Oil Terminal	Gravitational settling of water in the reception and storage tank and treatment at standard API separators at a maximum of 400 cub. Meters/hour	A fixed fee of 15 \$ US per cubic meter dirty ballast tank washings collected applies according to Port Regulations	Scale and sludge retained onboard from tank cleaning operations can be accepted and treated to recycle as road construction material or disposed of in designated landfills following stabilization. Oily wastes from the machinery spaces of ships can be similarly collected from the facility.
	Ashkelon Terminal	Gravitational settling of water in the reception and storage tank and treatment at standard API separators at a maximum of 500 cub. Meters/hour	In accordance with the applicable port Regulations, vessels witch greater than 24 meters long, must pay a fee at as rate of 25% of the lighthouse dues imposed under these regulations, while the owners of the tankers calling at the port of Askelon must pay a fee at the rate of lighthouse dues.	Oily wastes from the machinery spaces of ships can be collected from barges operating in the area of the terminal

Country	Port / Terminal	Method of treatment of oily wastes	Charging system	Other remarks
Malta	Tank Cleaning Facility (Malta Drydocks)	Mechanical type through settling tanks and separators achieving 2 - 7 ppm oil content in the water effluent.	Costs depends on quantity delivered	Oil recovered from the whole separation and treatment process can either be burned as boiler fuel or sold provided that a favourable flash point is achieved within the range of fuel oils.
	Waste Oils Co.	mechanical treatment at 350m ³ /hour, thermal, enhanced dewatering, able to achieve less than 5 ppm water based effluent	Costs depends on quantity delivered	Oil recovered from the whole separation and treatment process can be blended to become a commercial fuel oil.
Morocco	Tangier	Controlled land filing	Charges are compulsory for each day in the port at about 300 - 1.000 DH per day.	
Tunisia	La Skihira Terminal	Through a system of open air lagoons, separation of oil and water is achieved by gravity enhanced by the 3 meters eight of the basin resulting at an oil content of effluent water less than 10 ppm.	Free of charge	
Turkey	BOTAS Terminal (Chyhan Port)	Gravitational settling of water in the reception and storage tanks at a maximum rate of 1.000 cub. Meters/hour	\$ US 0.25 per each cub. Meter	Effluent water free oil (oil level around 2-3 ppm) is finally discharged at sea.
	TUPRAS Terminal (Aliaga Port)	Gravitational settling and skimming of oil in the reception and storage tanks Further treatment of effluent water in the sewage treatment plant of the refinery.	For tanks washing and slops \$ US 100 plus \$ US 30 for every 100 gross tons. For dirty ballast or oily bilage water a charge of \$ US 60 per 1.000 gros tons.	Bilge oil water and other oil residues from the machinery spaces can be delivered to tanks used to receive drainage from hoses and loading arms at each jetty and pier.
	Iskendeun Port	Mechanical (settling tanks/ conv. Separator) type in a 98 tons tank.	\$ US 45 per each 1.000 gross tons of tonnage.	Effluent water free oil (oil level around 15 ppm) is finally discharged at sea.
Lebanon & Syria	No data available			

Annex H: Example of rudimentary calculation of port reception tariffs

Note: Depreciation period 20 Years

Costs item		Costs (* 1.000)
Investment costs		
Investment for installation		€ 208
Land (M²)	2445	
Costs per M² land	€ 150	
Land costs		€ 367
Operating costs (yearly base)		
Employees	17	
Labour costs per employee		€ 1
Labour costs per year		€ 17
Labour costs total		
Power		€ 1
Fuels		€ 1
Transport		€ 15
Management		€ 6
Capital costs		
Interest per year		€ 0
Total		€ 616

Type of oily waste	Number of M ³
<input checked="" type="checkbox"/> Dirty ballast	20,147 <input type="text"/>
<input checked="" type="checkbox"/> Tank washing	10,280 <input type="text"/>
<input checked="" type="checkbox"/> Oily bilge water	10,264 <input type="text"/>
<input checked="" type="checkbox"/> Oil residues (sludge) and other waste oil	4,769 <input type="text"/>
Total	45,460

Costs per M³ oily waste €14